	Submit 1 Copy To Appropriate District Office	State of New Mexic		Form C-103		
	<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Revised August 1, 2011 WELL API NO.		
	<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-40860 5. Indicate Type of Lease		
	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE		
	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name MCCLOY RANCH 2 24 32 STATE COM		
	PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	8. Well Number _{2H}			
	2. Name of Operator Chevron USA, Inc.			9. OGRID Number 4323		
	3. Address of Operator 15 Smith Road Midland, TX 79705			10. Pool name or Wildcat		
	4. Well Location			TRISTE DRAW; BONE SPRING		
		100' feet from the South	line and <u>400'</u>	feet from the West line		
	Section 2 Township 24 S Range 32 E NMPM County Lea					
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3632' GR					
			Pat .:	D () () ()		
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING OF						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING C TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A						
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑						
	DOWNHOLE COMMINGLE					
	OTHER:		THER:	Laiva portinent dates, including estimated de	_ !:a	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
ON 2/10/2013 @ 1830 HRS, FINISHED DRILLING PRODUCTION HOLE TO 14,756'. RAN 5 1/2" 17# P-110 CASING. CMT 5 1/2" CSG AS FOLLOWS: HOLD P.J.S.M. W/ SCHLUMBERGER, SWAP LINES & TEST SAME T/ 5500 psi. PUMP 20 BBL						
FW SPACER WITH DIE, LEAD CMT 680 sks 257 bbls 12.4 ppg, 35/65 Poz H + add PUMP TAIL CMT 1330 sks 301 bbls 14.5 ppg. Disp. w/338 bbls F/W.FULL RETURNS, CIRC 5 BBL OF FW WITH DIE TO PIT BUMP PLG @ 08:00 W/ 3100 P.S.I. 500						
P.S.I. OVER FINAL P.S.I. CHECK FLOATS OK. WOC. ON 02/14/2013 @ 0500 HRS RELEASED RIG.						
		RECEIVED				
				FEB 1 8 2013		
				NMOCD ARTESIA		
	Spud Date:	Rig Release Date:				
	Lauring Control of the Control of th					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	\mathcal{A}					
	SIGNATURE lay I lu	TITLE Regulatory	Specialist II	DATE <u>02/14/2013</u>		
		Agent for Chevron E-mail address: b	ryan.arrant@chl	x.com PHONE: (405)935-3782		
,	For State Use Only	Des	AS M	um stelme		
	APPROVED BY: // ////////////////////////////////	UU TITLE MY	rejer	DATE 1/17/2013		