Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 2010

5. Lease Serial No.
NMLC028793C

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC028793C			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM88525X			
Type of Well     Gas Well □ Other					8. Well Name and No. BURCH KEELY UNIT 218			
Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com					9. API Well No. 30-015-27650-00-S1			
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 432-685-4332 Fx: 432-685-4396					10. Field and Pool, or Exploratory GRAYBURG			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 23 T17S R29E NWSE 1985FSL 1365FEL					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NA	TURE OF N	OTICE, RE	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent     ■     Notice of Intent     Notice of	☐ Acidize	Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture	☐ Fracture Treat		☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair		☐ New Construction		☐ Recomplete			
☐ Final Abandonment Notice	☐ Change Plans	_	Plug and Abandon		☐ Temporarily Abandon		WOI FIAIT	
	Convert to Injection		g Back		☐ Water Disposal  ate of any proposed work and approx			
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for for	k will be performed or provide operations. If the operation re- condomment Notices shall be fil- condomnent Notices shall be fil- condomner to the provided by	the Bond No. on file sults in a multiple con ed only after all requir	with BLM/BIA.  pletion or recorements, includi	. Required sub mpletion in a raing reclamation	esequent reports shall be to be interval, a Form 3160 a, have been completed, a	filed within 30 0-4 shall be file ind the operato	days ed once	
COG Operating respectfully request to flare at the Burch Keely Unit E Satellite.					ADade 2/2	1/13		
From 12/27/12 to 01/27/13					ccented for he	<b>500</b> 0		
Number of wells producing out of the E satellite: 85 Well list is attached.								
Bbls oil/day- A Battery: 8245 MCF gas/day- A Battery: 8904  RECEIVED   SEE ATTACHED FOR CONDITIONS OF APPROVAL								
Reason: DCP Linam Plant Sh	<b>2 0</b> 2013	001						
•	NMOCL	ARTESIA						
	# Electronic Submission For COG O nmitted to AFMSS for proc	PERATING LLC, seessing by KURT S	sent to the Ca MMONS on 0	irlsbad 11/04/2013 (1:	•			
Name (Printed/Typed) KANICIA	Titl	e PREPAF	RER			<del></del>		
Signature (Electronic Submission) Da				)12				
	THIS SPACE FO	OR FEDERAL C	R STATE	OFFICE A	₽PROVED			
Approved By JERRY BLAKLEY  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable fulle to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per			leLEAD PET		EB 1 7 2013		02/18/2013	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person to any matter within	knowingly and its jurisdiction.	willf <b>unly</b> fts#la CAR	kU to LAWAL DAAWAH EN LSBAD FIELD OFFICE	igehcy of the U	Jnited	

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

COG Operating LLC
BKU Federal Unit Sat. E Battery
NM88525X
February 18, 2013

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.