-	OCD Artesia								
Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
			ELLS		5. Lease Serial No. NMNM54290				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
 Type of Well ☑ Oil Well □ Gas Well □ Other 						8. Well Name and No. NORTH BRUSHY DRAW FED 35 1H			
2. Name of Operator Contact: CHARLES K AHN RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com						9. API Well No. 30-015-39753-00-X1			
3817 NW EXPRESSWAY SUITE 950 POKLAHOMA CITY, OK 73112 F5				o. (include area code 96-5771 6-5772	10. Field and Pool, or Exploratory CORRAL CANYON				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	Parish, and State			
Sec 35 T25S R29	ot B 0330FNL 1980FEL	EDDY COUNTY, NM							
12. CH	IECK APPI	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHE	RDAT	`A	
TYPE OF SUBMI	SSION	TYPE OF ACTION							
□ Notice of Intent		Acidize	Dec Dec	epen	Product	Production (Start/Resume)		U Water Shut-Off	
Subsequent Report		□ Alter Casing	—	cture Treat	—	Reclamation		Well Integrity	
Final Abandonment Notice		Casing Repair		w Construction		□ Recomplete		Other Drilling Operations	
				- ,		rarily Abandon Diming Operations		ing operations	
13 Describe Proposed of I	Completed On	eration (clearly state all pertin					vimate d	uration thereof	
If the proposal is to de Attach the Bond under following completion testing has been compl determined that the site	epen direction which the wo of the involved leted. Final Al e is ready for f	ally or recomplete horizontally rk will be performed or provid d operations. If the operation r bandonment Notices shall be f	y, give subsurface le the Bond No. of results in a multip iled only after all	e locations and meas on file with BLM/BL ble completion or rec requirements, inclu	A. Required su A. Required su completion in a ding reclamation	ertical depths of all perti- ibsequent reports shall be new interval, a Form 31- on, have been completed,	nent marl e filed wit 60-4 shall	kers and zones. thin 30 days l be filed once	
INCH, 40#, J-55 L1	C casing wi	th FS @ 3,162 feet, FC	@ 3,122 feet.	r, ran ou joints o	। । । । । । । । । । । । । । । । । । ।	-78			
Cementing				•				- ·	
Lead: 970 SKS/30 YIELD	2 BBLS OF	CLASS C + 4% PF20 +	2.0#/SK PF4	0 + 0.2% PF13:	DENSITY =				
Tail: 200 SKS/47	BBLS OF C	LASS C +2% PF13. DEN	NSITY = 14.8	PPG. 1.33 = YIE	LD.	RECEI	VE		
CIRCULATED 41	BBLS/131.5	Dade 2/21,	// <i>3</i> xd	FEB 20	2013	 			
14. I hereby certify that t	he foregoing is	Electronic Submission	#198236 verific	d by the BLM We	ell Informatio	n System	TIES	IA	
For RKI EXPLORATION & PROD Committed to AFMSS for processing by KURT					T SIMMONS on 02/12/2013 (13KMS4898SE)				
Name (Printed/Typed) CHARLES K AHN				Title HS&E/	Title HS&E/REGULATORY MANAGER				
Signature (Electronic Submission)				Date 02/08/2013					
=		THIS SPACE F		AL OR STATE	OFFICE U	ISE			
_Approved By_ACCEPTED				JAMES A TitleSUPERV	JAMES A AMOS TitleSUPERVISOR EPS Date 02/16/2013				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Carlsbad					
Title 18 U.S.C. Section 100 States any false, fictitious	I and Title 43 or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p as to any matter v	erson knowingly an within its jurisdiction	d willfully to m 1.	ake to any department o	r agency	of the United	
**	BLM REV	ISED ** BLM REVISE	D ** BLM R	EVISED ** BL	M REVISEI	D ** BLM REVISE	:D **		

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Additional data for EC transaction #198236 that would not fit on the form

32. Additional remarks, continued

On 12/30/11, tested the casing to 1,500 psi for 30 minutes = OK

On 12/30/11, drilled out cement 55 hours after cement pumped in place.