Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM54290		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well Gas Well □ Other					8. Well Name and No. NORTH BRUSH)	Y DRAW FED 35 1H	
Name of Operator Contact: CHARLES K AHN RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com					9. API Well No. 30-015-39753-0	D0-X1	
3a. Address 3b. Phone 3817 NW EXPRESSWAY SUITE 950 Ph: 405- OKLAHOMA CITY, OK 73112 Fx: 405-9				e) 10. Field and Pool, or I CORRAL CANY			
4. Location of Well (Footage, Sec., T			11. County or Parish,	and State			
Sec 35 T25S R29E NWNE Lo		EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ Alter Casing	□ Dee	pen eture Treat	☐ Product	tion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	- • •		v Construction	Recomplete		☑ Other	
Final Abandonment Notice	= ·		g and Abandon		rarily Abandon	Drilling Operations	
	Ī		g Back	☐ Water I	-		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Initiated completion activities on 3/13/2012. Drilled out DV tool and cleaned out well bore to PBTD (12,074 feet). On 8/21/12, placed 1000 psi on well, ran CBL/GR/CCL to surface. Estimated TOC @ 440 feet. Correlated to HES Dual spaced spectral density log. FRACTURING INFORMATION (11/27/12 THROUGH 11/30/12) Perforate Stage 1 from 11,625 feet to 11,777 feet (48 holes). Perforate Stage 2 from 11,377 feet to 11,529 feet,(48 holes).							
Perforate Stage 2 from 11,377 feet to 11,529 feet (48 holes). Perforate Stage 3 from 11,129 feet to 11,281 feet (48 holes).							
			FEB 2 0 2013 NMOCD ARTESIA				
14. I hereby certify that the foregoing is	Electronic Submission #	RATION & PR	DD LLC, sent to	Il Informatio	n System	<u> </u>	
Name (Printed/Typed) CHARLES	Title HS&E/REGULATORY MANAGER						
Signature (Electronic Submission)			Date 02/08/2013				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
_Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS Date 0		Date 02/16/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	Office Carlsba	d	i				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any poster w	erson knowingly and	l willfully to m	ake to any department of	r agency of the United	

Additional data for EC transaction #198252 that would not fit on the form

32. Additional remarks, continued

Perforate Stage 4 from 10,881 feet to 11,033 feet (48 holes).

Perforate Stage 5 from 10,663 feet to 10,785 feet (48 holes).

Perforate Stage 6 from 10,385 feet to 10,537 feet (48 holes).

Perforate Stage 7 from 10,137 feet to 10,289 feet (48 holes).

Perforate Stage 8 from 9,889 feet to 10,041 feet. (48 holes).

Perforate Stage 9 from 9,641 feet to 9,793 feet. (48 holes).

Perforate Stage 10 from 9,393 feet to 9,545 feet. (48 holes).

Perforate Stage 11 from 9,145 feet to 9,297 feet (48 holes).

Perforate Stage 12 from 8,897 feet to 9,049 feet (48 holes).

Perforate Stage 13 from 8,649 feet to 8,801 feet. (48 holes).

Perforate Stage 14 from 8,401 feet to 8,553 feet. (48 holes).

Perforate Stage 15 from 8,153 feet to 8,305 feet (48 holes).

ACIDIZED WITH 22,500 GALLONS OF HCL ACID. TLR = 92,399 bbls, Total proppant = 3,030,040 lbs.

Began flowback on 12/06/12. Tied into ESP on 12/29/12.