

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM91078
2. Name of Operator RKI EXPLORATION & PRODUCTION		6. If Indian, Allottee or Tribe Name
Contact: CHARLES K AHN E-Mail: cahn@rkixp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5771 Fx: 405-996-5772	8. Well Name and No. LONGVIEW DEEP FEDERAL 6 22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T23S R28E Mer NMP SENE 1880FNL 200FEL		9. API Well No. 30-015-40650
		10. Field and Pool, or Exploratory LAGUNA SALADO; MORROW
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

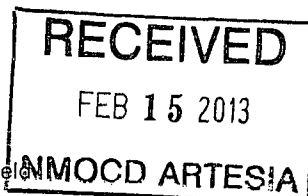
On 9/18/12, drilled 12-1/4 inch hole to 4,171 feet. Ran 99 joints of 9-5/8 inch 40#, J-55 LTC casing (shoe @ 4,161 feet; FC @ 4,118 feet, DV tool @ 2,030 feet).

cementing

Stage 1

Lead: 650 sks of 35/65p/c+5%pf44(bwow)+6%pf20+3#/skpf42=0.125#skpf29=0.25#/skpf46+0.2%pf13, yield = 2.05, Density = 12.6

Tail: 200 sks of Class C (C+0.2%PF13). Yield = 1.33, density = 14.8



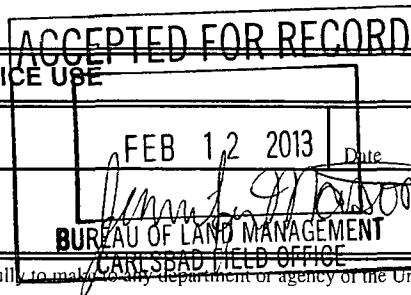
Accepted for record
NMOC D

RRDade 2/15/13

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #198261 verified by the BLM Well Information System For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 02/12/2013 ()	
Name (Printed/Typed) CHARLES K AHN	Title EH&S/REGULATORY MANAGER
Signature (Electronic Submission)	Date 02/08/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #198261 that would not fit on the form

32. Additional remarks, continued

Circulate w/ rig pump between stages, circulated 294 sks off d.v. tool

Stage 2

Lead: 1150 sks of Class C (c+4%pf20+2%pf1=0.125#/skpf29+0.25#/skpf46). Yield = 1.97, density = 12.9

Tail: 100 sks of Class C (c+0.1%pf13). Yield = 1.33, density = 14.8

on 9/30/2012, pressure tested 9-5/8 inch casing to 1,500 psi for 30 minutes = OK

On 9/30/12, drilled out the cement 37.5 hours after cement pumped in place.