Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Scarte Fo. NIM 87505			WELL API NO.	Form C-103 Revised August 1, 2011
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410				30-015-20200 5. Indicate Type STATE 6. State Oil & Gr	X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505				E-997	as Lease No.
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		EEPEN OR PLU ORM C-101) FO	UG BACK TO A OR SUCH	7. Lease Name o Eddy BD State	or Unit Agreement Name
1. Type of Well: Oil Well	Gas Well Other	HEC	EIVED	8. Well Number	
2. Name of Operator Lynx Petroleum Consultants, Inc.		FEB	2 1 2013	9. OGRID Numb 13645	ber
3. Address of Operator P.O. Box 1708, Hobbs, NM 88241		NMOCE	ARTESIA	10. Pool name or WC-015G-07 S20	
4. Well Location					
Unit Letter P : Section 32	660 feet from the Township		line and <u>99</u> Range 30E	90feet from the NMPM	e <u>East</u> line Eddy County
Section 32	11. Elevation (Show				Ludy County
12. Check Appropriate Box to	o Indicate Nature of	Notice, R	Leport or Other	r Data	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPL	П ИС	REMEDIAL WO	RILLING OPNS.	PORT OF: ALTERING CASING P AND A
OTHER:			OTHER: PL	UGBACK TO WOLFO	CAMP X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
PLUGBACK TO WOLFCAMP 11/	27/12 to 2/11/13	•			
11/27 to 11/28/12 - MIRU. POOH v 11/29/12 - RU wireline. Run and set 12/3/12 - Load hole with 10#/gal br 10380-86'. Packer @ 9800'. Test th 1/21/13 - Spot 250 gals. 15% HCl-N 2/5/13 - Perforate Wolfcamp 2 nd stag 2/11/13 - Acidize Wolfcamp 2 nd stag Zone is not commercial. Well is shu	t CIBP @ 10960'. Run ine. Spot 10 bbs. 15% l og. in hole to 5000 psig. IE-FE acid. Set pkr. @ ge 10132-62'. Test tbg. ge with 1500 gals. 7 1/2	GR/CNL/C HCL-NE-FE 10112'. Ac . to 8000 psi % HCl-NE-	CL 10965-7400' E. Perforate Wolf idize perfs. 1023 g. Set pkr. @ 10 FE acid.	fcamp 1st stage 10-23 0-386' with 1500 gals	s. HCI-NE-FE.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Deblie Y	NG TI	TLE_Agent		DAT	E 2/20/13
Type or print name	E-1	mail address	:	PI-	IONE:
APPROVED BY	de m	rle V 152	#Sper	Jose DA	ATE 2/21/13
Conditions of Approval (if any):	·				• •