Sec. 1								
orm 3160-5 UNITED STATES August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OCD Artesia		FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						5. Lease Serial No.		
						NM-54434 6. If Indian, Allottee or Tribe Name		
<u> </u>		ICATE - Other in:	structions			7. If Unit or CA/Agreem	ent, Name and/or No.	
1. Type of Well						-		
X Oil Well Gas Well Other PA						8. Well Name and No.		
2. Name of Operator Yates Petroleum Corporation						Federal BQ #9		
Tates Petroleum Corporation 3a. Address 3b. Phone No. (include area code)						30-015-24366		
105 S. 4th Str., Artesia, NM 88210 575-748-1471						10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)						Eagle Creek; San Andres		
	-	11. County or Parish, State						
990' FNL & 330' FWL Sec. 27-T17S-R25E. Unit D, NWNW						Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, F								
TYPE OF SUE	· · · · · · · · · · · · · · · · · · ·	TYPE OF ACTION					<u> </u>	
Notice of In		Acidize		epen	Production	(Start/Resume)	Water Shut-Off	
	ntent	Alter Casing		icture Treat	Reclamation		Well Integrity	
X Subsequent	Report	Casing Repair		w Construction	Recomplete		Other	
		Change Plans	Բև	ig and Abandon	Temporaril	Abandon		
Final Abanc	donment Notice	Convert to Injection	Ph	g Back	X Water Disp	osal		
following completion of the testing has been comple determined that the site in Yates F your approval.	he involved operations. If ted. Final Abandonment I is ready for final inspectio Petroleum Corpo The well at pre	Informed or provide the Bond I the operation results in a mu Notices must be filed only after n. Diration is submittir sent produces an hell SWD #2 locate	iltiple completion prall requirement ng an appli average o	or recompletion in a n s, including reclamatio cation for proc f 3 bbl per day	ewinterval, a Form : in, have been comple duced water 7. The water	ated and the operator has pursuant to Order is stored in a 150 5602.	fiber glass	
							epted for rec NMOCD	
					SEE AT	TACHED F	$R = \frac{1}{2}$	
	R	ECEIVED FEB 2 0 2013			CONDI	TIONS OF A	PPROVÁL	
	he foregoing is true an	d.correct VIIESIA		÷		-417 manu	· · ·	
Name (Printed/Typ	Miriam Mor	ales	e' Tit	le Produc	ction Analyst		2	
Signature	Aires	alle le			/ 			
4	~ 1	THIS SPACE	OR FEDER	AL OR STATE O	FFICEUSE A			
Approved by	YVB-			· · Title	LPET	HINOVLD Date		
certify that the applican which would entitle the a	holds legal or equital pplicant to conduct op		the subject lea	ise Office		FEB 1 7 2013		
		2. Section 1212, make it a representations as to any i			o withully to make	to any department or age	incy of the United State	
//				,	BUREA	U OF LAND MANAGE	MENT	

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CARLSBAD FIELD OFFICE

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

2/16/2013