Form 3160-5 (August 2007)		UNITED STATES RTMENT OF THE INTE AU OF LAND MANAGE		OCD Artes	sla		FORM APPROVE OMB No. 1004-013 Expires July 31, 201	7	
	SUNDRY NOT		TS ON WELLS		-	5. Lease Serial N			
		orm for proposals to drill Use Form 3160-3 (APD) fo			L	NM-65417 6. If Indian, Allott	ee or Tribe Nan		
								. <u> </u>	
	SUBMIT IN TRIPL	ICATE - Other in	structions on p	age 2.		7. If Unit or CA/A	greement, Narr	e and/or	
1. Type of Well Gas Well Other PA						8. Well Name and No.			
2. Name of Operator					F	Martha AIK	Federal #2	! 	
Yates Petroleu 3a. Address	m Corporation		3b. Phone No. (inclua	le area code)		9. API Well No. 30-015-266	50		
a. Address 105 S. 4th Str., Artesia, NM 88210				575-748-1471			10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)					F	Livingston Ridge; Delaware			
						11. County or Pa			
		1-T22S-R31E Unit ATE BOX(ES) TO I				Eddy Count			
		AIE DUA(ES) IU							
	UBMISSION				ACTION				
		Acidize	Deepen		Production (St	art/Resume)	Water S	hut-Off	
Notice of	of Intent	Alter Casing	Fracture Tre	at _	Reclamation		Well Int	egrity	
X	Press a	Casing Repair	New Constr	nuction	Recomplete		Other		
Subsequ	ent Report	Change Plans	Plug and Ab	andon	Temporarily A	bandon			
<u></u>	pandonment Notice f Completed Operation: Clea	Convert to Injection		L	Water Disposition		hereof. If		
13. Describe Proposed o the proposal is to dee Attach the Bond under	f Completed Operation: Clea epen directionally or recomple er which the work will be pa		ncluding estimated starting ce locations and measured No. on file with BLM/BIA.	date of any prop and true vertical Required subse	osed work and app depths of all pertir quent reports must	roximate duration t tent markers and z be filed within 30	ones.) days		
 Describe Proposed of the proposal is to dee Attach the Bond under following completion testing has been com 	f Completed Operation: Clea open directionally or recomple or which the work will be prior of the involved operations. If	rrly state all pertinent details, in ete horizontally, give subsurfar erformed or provide the Bond I f the operation results in a mu Notices must be filed only afte	ncluding estimated starting ce locations and measured No. on file with BLM/BIA. ultiple completion or recom	date of any prop and true vertical Required subse pletion in a new i	osed work and app depths of all pertir quent reports must nterval, a Form 310	roximate duration t nent markers and z be filed within 30 50-4 must be filed	ones.) days once		
 Describe Proposed of the proposal is to der Attach the Bond under following completion testing has been com determined that the s Yate YOUR approva 2-500 bbl tar 	f Completed Operation: Clea appen directionally or recomple er which the work will be pr of the involved operations. If pileted. Final Abandonment site is ready for final inspection s Petroleum Corp al. The well at pre hks. The water is	inly state all pertinent details, in eter horizontally, give subsurfar erformed or provide the Bond I f the operation results in a mu Notices must be filed only after on. essent produces an pipelined to the FI #1 located at Sec.	ncluding estimated starting ce locations and measured No. on file with BLM/BIA. ultiple completion or recom er all requirements, includir ng an application average of 40 bl amenco SWD #	date of any prop a and true vertical Required subse pipetion in a new i ng reclamation, h of for produce bls of wate 1 located a order #SW	osed work and app depths of all pertir quent reports must interval, a Form 310 ave been complete ceed-water p cr per day. at Sec. 7-T2	roximate duration t lent markers and z be filed within 30 50-4 must be filed d and the operator ursuant to 0 The water w 22S-R32E, c ACC	ones. Drder #7 ar vill be store order #SWI cepted fo NMOC 2/ D FOR	d in D-428 r recc 21 / 1	
 13. Describe Proposed of the proposal is to der Attach the Bond unde following completion testing has been com determined that the s Yate YOUr approva 2-500 bbl tar and/or to the 14. I hereby certify th 	of Completed Operation: Clea appen directionally or recompleter which the work will be pri- of the involved operations. If inpleted. Final Abandonment it is ready for final inspection is Petroleum Corp al. The well at pre- hks. The water is Rosemary SWD	rly state all pertinent details, in ete horizontally, give subsurfar erformed or provide the Bond I f the operation results in a mu Notices must be filed only afte on. Poration is submittin essent produces an pipelined to the FI #1 located at Sec. FEB NMOCD	ncluding estimated starting ce locations and measured No. on file with BLM/BIA. ultiple completion or recom er all requirements, includir ag an application average of 40 bl amenco SWD # 6-T22S-R32E, or EIVED 2 0 2013	date of any prop a and true vertical Required subse pipetion in a new i ng reclamation, h of for produce bls of wate 1 located a order #SW	osed work and app depths of all pertir quent reports must interval, a Form 310 ave been complete ced-water p or per day. at Sec. 7-T2 2D-1279.	roximate duration t lent markers and z be filed within 30 50-4 must be filed d and the operator ursuant to 0 The water w 22S-R32E, c ACC	ones. Drder #7 ar vill be store order #SWI cepted fo NMOC 2/ D FOR	d in D-428 r recc 21 / 1	
 13. Describe Proposed of the proposal is to der Attach the Bond unde following completion testing has been com determined that the s Yate YOUr approva 2-500 bbl tar and/or to the 	of Completed Operation: Clea appen directionally or recompleter which the work will be pri- of the involved operations. If inpleted. Final Abandonment it is ready for final inspection is Petroleum Corp al. The well at pre- hks. The water is Rosemary SWD	Inty state all pertinent details, in ete horizontally, give subsurfar erformed or provide the Bond I f the operation results in a mu Notices must be filed only after on. Poration is submittin esent produces an pipelined to the FI #1 located at Sec. FEB FEB MMOCD	ncluding estimated starting ce locations and measured No. on file with BLM/BIA. ultiple completion or recom er all requirements, includir ag an application average of 40 bl amenco SWD # 6-T22S-R32E, or EIVED 2 0 2013	date of any prop 3 and true vertical Required subse pletion in a new i ing reclamation, h of for produce bls of wate 1 located a order #SW	osed work and app depths of all pertir quent reports must interval, a Form 310 ave been complete ced-water p or per day. at Sec. 7-T2 2D-1279.	roximate duration t lent markers and z be filed within 30 50-4 must be filed d and the operator ursuant to 0 The water w 22S-R32E, c ACC	ones. Drder #7 ar vill be store order #SWI cepted fo NMOC 2/ D FOR	d in D-428 r recc 21 / 1	
 13. Describe Proposed of the proposal is to der Attach the Bond unde following completion testing has been com determined that the s Yate YOUr approva 2-500 bbl tar and/or to the 14. I hereby certify th 	of Completed Operation: Clea appen directionally or recompleter which the work will be prior of the involved operations. If inpleted. Final Abandonment itie is ready for final inspection is Petroleum Corp al. The well at pre- hks. The water is Rosemary SWD	Inty state all pertinent details, in ete horizontally, give subsurfar erformed or provide the Bond I f the operation results in a mu Notices must be filed only after on. Poration is submittin esent produces an pipelined to the FI #1 located at Sec. FEB FEB MMOCD	ncluding estimated starting ce locations and measured No. on file with BLM/BIA. ultiple completion or recom er all requirements, includir ag an application average of 40 bl amenco SWD # 6-T22S-R32E, or EIVED 2 0 2013 ARTESIA	date of any prop 3 and true vertical Required subse pletion in a new i ing reclamation, h of for produce bls of wate 1 located a order #SW	osed work and app depths of all pertir quent reports must interval, a Form 310 ave been complete ced-water p or per day. at Sec. 7-T2 20-1279.	roximate duration t lent markers and z be filed within 30 50-4 must be filed d and the operator ursuant to 0 The water w 22S-R32E, c ACC	ones. Drder #7 ar vill be store order #SWI cepted fo NMOC 2/ D FOR	d in D-428 r recc 21 / 1	
 13. Describe Proposed of the proposal is to der Attach the Bond under following completion testing has been com determined that the s Yate Your approva 2-500 bbl tar and/or to the and/or to the and/or to the section of t	of Completed Operation: Clea appen directionally or recompleter which the work will be prior of the involved operations. If inpleted. Final Abandonment itie is ready for final inspection is Petroleum Corp al. The well at pre- hks. The water is Rosemary SWD	Inty state all pertinent details, in eter horizontally, give subsurfare erformed or provide the Bond I f the operation results in a mu Notices must be filed only after on.	ncluding estimated starting ce locations and measured No. on file with BLM/BIA. ultiple completion or recom er all requirements, includir ag an application average of 40 bl amenco SWD # . 6-T22S-R32E, of EIVED 2 0 2013 ARTESIA Title	date of any prop d and true vertical Required subse pletion in a new i ng reclamation, h of for product bls of wate 1 located a order #SW	osed work and app depths of all pertir quent reports must interval, a Form 310 ave been complete ced-water p or per day. at Sec. 7-T2 20-1279. SEE AT CONDIT	roximate duration t lent markers and z be filed within 30 50-4 must be filed d and the operator ursuant to 0 The water w 22S-R32E, c Acco FACHEI TIONS C	ones. Drder #7 ar vill be store order #SWI cepted fo NMOC 2/ D FOR	d in D-428 r recc 21 / 1	
 13. Describe Proposed of the proposal is to der Attach the Bond under following completion testing has been com determined that the s Yate Your approva 2-500 bbl tar and/or to the and/or to the and/or to the section of t	of Completed Operation: Clea appen directionally or recompleter which the work will be prior of the involved operations. If inpleted. Final Abandonment itie is ready for final inspection is Petroleum Corp al. The well at pre- hks. The water is Rosemary SWD	Inty state all pertinent details, in eter horizontally, give subsurfare erformed or provide the Bond I f the operation results in a mu Notices must be filed only after on.	ncluding estimated starting ce locations and measured No. on file with BLM/BIA. ultiple completion or recom er all requirements, includir ag an application average of 40 bl amenco SWD # 6-T22S-R32E, or EIVED 2 0 2013 ARTESIA Title Date	date of any prop d and true vertical Required subse pletion in a new i ng reclamation, h of for product bls of wate 1 located a order #SW	osed work and app depths of all pertir quent reports must interval, a Form 310 ave been complete ced-water p or per day. at Sec. 7-T2 20-1279. SEE AT CONDIT	roximate duration t lent markers and z be filed within 30 50-4 must be filed d and the operator ursuant to 0 The water w 22S-R32E, 0 Acco FACHEI TIONS C	ones. D days once has Drder #7 ar vill be store order #SWI cepted for NMOC 2/ D FOR DF APPE	d in D-428 r recc 21 / 1	
 13. Describe Proposed of the proposal is to der Attach the Bond under following completion testing has been com determined that the s Yate Your approva 2-500 bbl tar and/or to the and/or to the and/or to the sector to the sector	f Completed Operation: Clea appen directionally or recomple er which the work will be pr of the involved operations. If inpleted. Final Abandonment ite is ready for final inspection is Petroleum Corp al. The well at pre- nks. The water is the Rosemary SWD at the foregoing is true ar <i>Typed</i>) Mirjam Mo	Inty state all pertinent details, in eter horizontally, give subsurfar erformed or provide the Bond I f the operation results in a mu Notices must be filed only after in. Poration is submittin esent produces an pipelined to the FI #1 located at Sec. Intersection FEB MMOCD Ind correct rales THIS SPACE	ncluding estimated starting ce locations and measured No. on file with BLM/BIA. ultiple completion or recom er all requirements, includir ag an application average of 40 bl amenco SWD # 6-T22S-R32E, or EIVED 2 0 2013 ARTESIA Title Date FOR FEDERAL OR	date of any prop d and true vertical Required subse pietion in a new i ng reclamation, h of for product bls of wate 1 located a order #SW Production <u>I //K/ /J3</u> STATE OFF	osed work and app depths of all pertir quent reports must interval, a Form 310 ave been complete ced-water p or per day. at Sec. 7-T2 20-1279. SEE AT CONDIT	roximate duration t lent markers and z be filed within 30 50-4 must be filed d and the operator ursuant to 0 The water w 22S-R32E, c Acco FACHEI TIONS C	ones. D days once has Drder #7 ar vill be store order #SWI cepted fo NMOC 2/ D FOR DF APPF	d in D-428 r recc 21 / 1	
 13. Describe Proposed of the proposal is to der Attach the Bond undefollowing completion testing has been condetermined that the some as a second determined that the some approval 2-500 bbl tar and/or to the and/or to the and/or to the second secon	f Completed Operation: Clea appen directionally or recomple ar which the work will be prior of the involved operations. If inpleted. Final Abandonment itie is ready for final inspection is Petroleum Corp al. The well at pre- hks. The water is recommendation is recomplete in Rosemary SWD at the foregoing is true ar <i>Typed</i>) Miriam Mo	Inty state all pertinent details, in eter horizontally, give subsurfar erformed or provide the Bond I f the operation results in a mu Notices must be filed only after in. Poration is submittin esent produces an pipelined to the FI #1 located at Sec. Intersection FEB MMOCD Ind correct rales THIS SPACE	ncluding estimated starting ce locations and measured No. on file with BLM/BIA. ultiple completion or recom er all requirements, includir ag an application average of 40 bl amenco SWD # 6-T22S-R32E, or EIVED 2 0 2013 ARTESIA Title Date FOR FEDERAL OR	Addie of any prop d and true vertical Required subse piletion in a new i ing reclamation, h of for product bls of wate 1 located a order #SW Production <u>I //// //3</u> STATE OFF Title Office convingly and the	osed work and app depths of all pertir quent reports must interval, a Form 31t ave been complete ced-water p or per day. at Sec. 7-T2 7D-1279. SEE ATT CONDIT Don Analyst	roximate duration t lent markers and z be filed within 30 do and the operator ursuant to O The water w 22S-R32E, c ACC FACHEI TIONS O PROVIE Da B 1 7 20	ones. D days once has Drder #7 ar vill be store order #SWI cepted fo NMOC 2/ D FOR DF APPF D te 13	d in D-428 r reco 24 1 ROV	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

2/16/2013

2100