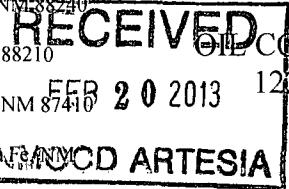


Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011



OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-015-33097

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 STATE 20 "B"

8. Well Number 015

9. OGRID Number
 25706

10. Pool name or Wildcat
 GB JACKSON 7RVRS-QN-GB-SA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3607 GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 CLAYTON WILLIAMS ENERGY, INC.

3. Address of Operator
 SIX DESTA DRIVE, SUITE 3000, MIDLAND, TX 79705

4. Well Location
 Unit Letter H : 1650 feet from the NORTH line and 480 feet from the EAST line
 Section 20 Township 17S Range 29E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: SAN ANDRES RECOMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SAN ANDRES COMPLETION - Work performed 1/18/13 - 1/26/13

- MIRU 1/18/13. POOH with rods and pump. NU BOP. Release TAC and POOH with tbg.
- 1/21/13 RIH w/CIBP and set at 3810'. Drop 3 sx cement on CIBP, TOC 3775'. Pumped 92 bbls. fresh water, load csg., pressure to 3000#, held for 15 min. OK. Perforate 1 spf 3712,07,02, 3692,86,80,75,53,47,33,09,05, 3600, 3596, 3592, 54, 50, 46, 32, 28, 24, 18, 15, 3481, 3394,92,87,82,78'.
- 1/22/13 RIH w 5 1/2 pkr, on 2 7/8" tbg. and test tbg. to 5000# ok.
- 1/23/13 Set pkr. @ 3714' and pumped 3' bbls. water to break circ. Spot 8 bbls. 15% HCL. Pump 19 bbl water. PUH w/ pkr. and set @ 3278'. Pump 2 bbls. water broke at 1564#. Pump 87 bbls. 15% HCL acid dropping 60 balls, balled out w/41 balls. Release pkr. and RIH to 3725' to knock balls from perforations. POOH.
- 1/24/13 Frac perms 3378-3712' w/84,279 gal. B Frac 20 using 77,080#, 16/30 brown sand, tailing in w/40,100# 160/30 garnet sand as proppants, ramped up from .50 gal to 4.0 gal in 7 stages, flush w/79 bbls. 20# gel., air 58 BPM, at 2200#, STP 2055#-2385#, ISIP 1555#, 5 min. 1357#, 10 min. 1292#, 15 min 1256#. RD frac crew.
- Run 2 7/8", 6.4# J-55 8rd EUE tbg., rods and pump. Set tbg. at 3724'. Return to production 1/26/13.
- 24 hr. test 2/12/13: 12 BO, 186 BW, and 53 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie McKelvey TITLE AGENT DATE 2/16/13

Type or print name Debbie McKelvey E-mail address: debmcKelvey@earthlink.net PHONE: 575-392-3575

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE Feb 20 2013

Conditions of Approval (if any):

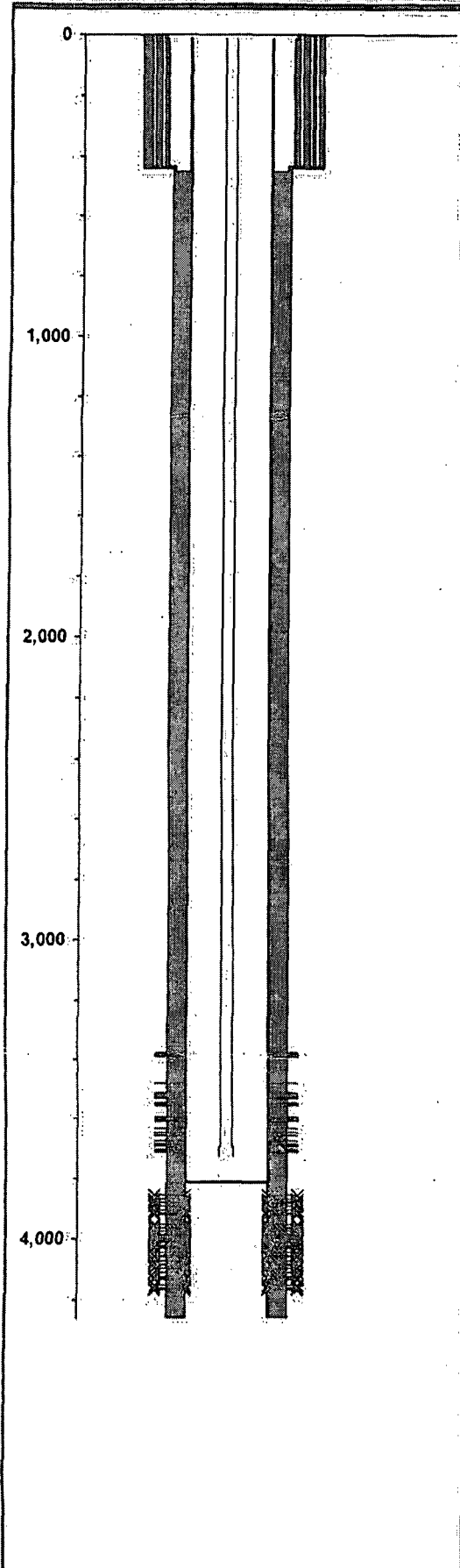
Wellbore Schematic (From Surface to TD)

Printed: 2/15/2013

State 20 B # 15

Well ID: 81175-015

API # 30-015-33097



1650 FNL and 480 FEL	GL Elev:	3,607.00
Sec,Blk,Sur(Lbr,Lge,Sun)or(Sec,Twn,Rng): 20H, T17S, R29E,	Fill Depth:	3,756
County, State: Eddy, NM	PBTD:	4,250.00
Aux ID:	TD:	4,312.00
KB = 13; DF = ; All Depths Corr To: KB	BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.0000	0.00	435.00	11/17/2003
7.8750	435.00	4,312.00	11/24/2003

Surface Casing

Date Ran: 11/17/2003

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	13	8.6250	24.00	J55	422.00	13.00	435.00

Production Casing String 1

Date Ran: 11/24/2003

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	71	5.5000	17.00	J55	2,610.85	13.00	2,623.85
D V Tool	1	5.5000			2.10	2,623.85	2,625.95
Casing	37	5.5000	17.00	J55	1,638.95	2,625.95	4,264.90
Float Collar	1	5.5000			1.30	4,264.90	4,266.20
Casing	1	5.5000	17.00	J55	44.70	4,266.20	4,310.90
Float Shoe	1	5.5000			1.10	4,310.90	4,312.00

Cement

# Sx	Class	Weight	ID	OD	Top At	Btm At	TOC Per
400			8.625	12.000	0.00	435.00	Circ
950			5.500	7.875	453.00	4,312.00	TS

Zone and Perfs

Glorieta-Yeso, East

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,378.00	3,378.00	San Andres	A	1/21/2013		1	1
3,382.00	3,382.00	San Andres	A	1/21/2013		1	1
3,387.00	3,387.00	San Andres	A	1/21/2013		1	1
3,392.00	3,392.00	San Andres	A	1/21/2013		1	1
3,394.00	3,394.00	San Andres	A	1/21/2013		1	1
3,481.00	3,481.00	San Andres	A	1/21/2013		1	1
3,515.00	3,515.00	San Andres	A	1/21/2013		1	1
3,518.00	3,518.00	San Andres	A	1/21/2013		1	1
3,524.00	3,524.00	San Andres	A	1/21/2013		1	1
3,528.00	3,528.00	San Andres	A	1/21/2013		1	1
3,532.00	3,532.00	San Andres	A	1/21/2013		1	1
3,546.00	3,546.00	San Andres	A	1/21/2013		1	1
3,550.00	3,550.00	San Andres	A	1/21/2013		1	1
3,554.00	3,554.00	San Andres	A	1/21/2013		1	1
3,592.00	3,592.00	San Andres	A	1/21/2013		1	1
3,596.00	3,596.00	San Andres	A	1/21/2013		1	1
3,600.00	3,600.00	San Andres	A	1/21/2013		1	1
3,605.00	3,605.00	San Andres	A	1/21/2013		1	1
3,609.00	3,609.00	San Andres	A	1/21/2013		1	1
3,633.00	3,633.00	San Andres	A	1/21/2013		1	1
3,647.00	3,647.00	San Andres	A	1/21/2013		1	1
3,653.00	3,653.00	San Andres	A	1/21/2013		1	1
3,675.00	3,675.00	San Andres	A	1/21/2013		1	1
3,680.00	3,680.00	San Andres	A	1/21/2013		1	1
3,686.00	3,686.00	San Andres	A	1/21/2013		1	1
3,692.00	3,692.00	San Andres	A	1/21/2013		1	1
3,702.00	3,702.00	San Andres	A	1/21/2013		1	1
3,707.00	3,707.00	San Andres	A	1/21/2013		1	1

Wellbore Schematic (From Surface to TD)

Printed: 2/15/2013

State 20 B # 15

Well ID: 81175-015

API # 30-015-33097

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,712.00	3,712.00	San Andres	A	1/21/2013		1	1
3,855.00	3,855.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,867.00	3,867.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,878.00	3,878.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,882.00	3,882.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,891.00	3,891.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,905.00	3,905.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,907.00	3,907.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,914.00	3,914.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,917.00	3,917.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,921.00	3,921.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,955.00	3,955.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,964.00	3,964.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,968.00	3,968.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,977.00	3,977.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,985.00	3,985.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,990.00	3,990.00	YESO	PA	12/5/2003	1/21/2013	1	1
3,995.00	3,995.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,000.00	4,000.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,005.00	4,005.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,010.00	4,010.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,015.00	4,015.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,023.00	4,023.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,028.00	4,028.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,033.00	4,033.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,048.00	4,048.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,054.00	4,054.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,059.00	4,059.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,077.00	4,077.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,082.00	4,082.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,090.00	4,090.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,100.00	4,100.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,113.00	4,113.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,125.00	4,125.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,130.00	4,130.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,135.00	4,135.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,153.00	4,153.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,164.00	4,164.00	YESO	PA	12/5/2003	1/21/2013	1	1
4,169.00	4,169.00	YESO	PA	12/5/2003	1/21/2013	1	1

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
3,810.00	3,813.00	CIBP	5.500	Yes	1/21/2013

20' cement on top of plug

Tubing String 1

Date Ran: 2/8/2013

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tbg Sect 1	115	2.3750		J55	3,679.00	13.00	3,692.00
Stg Nipple	1	2.8750		J55	1.10	3,692.00	3,693.10
Mud Anchor	1	2.8750			31.00	3,693.10	3,724.10
Collar	1	2.8750		J55	0.00	3,724.10	3,724.10

Rod String 1

Date Ran: 2/8/2013

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Pol Rd Lnr	1	1.7500			15.00	-15.00	0.00
Pol Rd	1	1.5000			26.00	0.00	26.00
Rod Sect 1	2	1.0000			8.00	26.00	34.00
Rod Sect 2	56	1.0000			1,400.00	34.00	1,434.00
Rod Sect 3	43	0.8750			1,075.00	1,434.00	2,509.00
Rod Sect 4	43	0.7500			1,075.00	2,509.00	3,584.00

Wellbore Schematic (From Surface to TD)

Printed: 2/15/2013

State 20 B # 15

Well ID: 81175-015

API # 30-015-33097

Rod Sect 5	4	1.2500			100.00	3,584.00	3,684.00
Pump	1	1.5000			16.00	3,684.00	3,700.00