Form 3160-5 (August 2007)

## UNITED DEPARTMENT OF BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

		OCD Artesia	a
STATES			
F THE INTERIOR			

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM22634

Da mad sana dista s	falm far are-sele t-	drill or 40			<u> </u>		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. EAST PECOS FEDER	AL 22 1H	
Name of Operator     RKI EXPLORATION & PROD LL	Contact:	CHARLES K p.com	AHN		9. API Well No. 30-015-40568-00-X	1	
3a. Address 3817 NW EXPRESSWAY SUITE OKLAHOMA CITY, OK 73112	950	3b. Phone No Ph: 405-99 Fx: 405-996			10. Field and Pool, or Expl UNDESIGNATED	oratory .	
4. Location of Well (Footage, Sec., T., F	., M., or Survey Description,	)			11. County or Parish, and S	tate	
Sec 22 T26S R29E SESW 250F	SL 1690FWL				EDDY COUNTY, NI	<b>M</b>	
12. CHECK APPRO	PRIATE BOX(ES) TO	) INDICATE	NATURE OF N	OTICE, RE	PORT, OR OTHER D	ATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
□ Notice of Intent	Acidize Alter Casing	☐ Deep	pen ture Treat	☐ Production		Water Shut-Off Well Integrity	
Subsequent Report     ■	☐ Casing Repair		Construction	Recompl	. —	Other	
☐ Final Abandonment Notice	Change Plans		and Abandon	-	rily Abandon D	rilling Operations	
G 7 man 7 touridonament 7 votato	Convert to Injection	☐ Plug		☐ Water Di	•		
Attach the Bond under which the work of following completion of the involved op testing has been completed. Final Aban determined that the site is ready for final spudded the well on 8/13/2012. of 13 3/8 inch 54.5# J-55 STC careful Cementing  Lead: 150 sks of Class C (C+4% Tail: 200 sks of Class C (c+1%p Circulated 48 bbls/150 sks back On 8/14/2012, tested surface careful complete the surfa	erations. If the operation residonment Notices shall be file inspection.) On 8/13/2012, drilled 1 sing to 325 feet (FS de PF20 + PF1+ 125#PF21). yield = 1.32, densite to surface.	sults in a multipled only after all of the control	e completion or record equirements, including le to 325 feet. R 282 feet.	mpletion in a neing reclamation, an 8 joints sity = 13.5	ew interval, a Form 3160-4 s	hall be filed once ne operator has	
	lectronic Submission # For RKI EXPLOF itted to AFMSS for proce	RATION & PR	DD LLC, sent to the SIMMONS on 0	ne Carlsbad 2/12/2013 (12	•		
	1						
Signature (Electronic Sub	THIS SPACE FO	R EEDERA	Date 02/08/20			· = · · · · · · · · · · ·	
,	THIS SPACE FC	/I LUERA	1	· · · · · · · · · · · · · · · · · · ·		·	
Approved By ACCEPTE	D	_: :	JAMES A A TitleSUPERVIS	AMOS SOR EPS		Date 02/16/2013	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Office Carlsbad

## Additional data for EC transaction #198217 that would not fit on the form

## 32. Additional remarks, continued

Drilled out cement 27.5 hours cement pumped in place.