

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

FEB 21 2013

NMOC D ARTESIA

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-015-40875	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name STIRLING 7 D	
8. Well Number #9	
9. OGRID Number 277558	
10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)	
4. Well Location Unit Letter <u>D</u> : <u>1080</u> feet from the <u>NORTH</u> line and <u>940</u> feet from the <u>WEST</u> line Section <u>7</u> Township <u>18-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3292' GL	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator LIME ROCK RESOURCES II-A, L.P. 3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Spud & Casings ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 2/10/13. Drilled 12-1/4" hole to 351'. Landed 8-5/8" 24# J-55 csg @ 348'. Cmted w/300 sx (402 cf) "C" cmt w/2% Cacl2 & 0.125# CF. Circ 79 sx cmt to surface. On 2/12/13, PT 8-5/8" csg to 1103 psi that fell to 1098 in 30 min-OK.

Drilled 7-7/8" hole from 8-5/8" csg shoe to MD4250' on 2/16/13. Ran open hole logs. On 2/16/13, landed 5-1/2" 17# J-55 csg @ MD4250'. Cmted lead w/200sx (380 cf) 35/65 poz "C" cmt w/1/8#/sx CF, 5% salt, 5# LCM-1, 0.005# static free, & 0.45% R-3. Tailed w/550 sx (732 cf) "C" cmt w/0.005# static free, 0.25#/sx CF, & 0.15% R-3. Circ 106 sx cmt to pit. Released drilling rig on 2/17/13. Plan to pressure test the 5-1/2" csg before completion operations.

Bottom Hole Location is 971' FNL & 994' FWL Sec.7, T18S R27E

Spud Date: 2/10/13

Drilling Rig Release Date: 2/17/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 2/18/13

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573
For State Use Only

APPROVED BY: RDade TITLE District Supervisor DATE 2/21/2013
Conditions of Approval (if any):