

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>NMNM01119                             |
| 2. Name of Operator<br>XTO ENERGY INCORPORATED   |  | 6. If Indian, Allottee or Tribe Name                         |
| 3a. Address<br>200 LORAIN SUITE 800<br>MIDLAND, TX 79701   |  | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM94450X    |
| 3b. Phone No. (include area code)<br>Ph: 432-620-6709<br>Fx: 432-224-1126  |  | 8. Well Name and No.<br>Multiple--See Attached               |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Multiple--See Attached                                 |  | 9. API Well No.<br>Multiple--See Attached                    |
|  |  | 10. Field and Pool, or Exploratory<br>Multiple--See Attached |
|  |  | 11. County or Parish, and State<br>EDDY COUNTY, NM           |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Venting and/or Flaring                    |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**AVALON DELAWARE CENTRAL TANK BATTERY  
ASSOCIATED WELLS:**

AVALON DELAWARE UNIT #501 30-015-24331  
 AVALON DELAWARE UNIT #503 30-015-28594  
 AVALON DELAWARE UNIT #505 30-015-28677  
 AVALON DELAWARE UNIT #507 30-015-28678  
 AVALON DELAWARE UNIT #509 30-015-54332  
 AVALON DELAWARE UNIT #511 30-015-24524  
 AVALON DELAWARE UNIT #514 30-015-24194  
 AVALON DELAWARE UNIT #515 30-015-26370  
 AVALON DELAWARE UNIT #516 30-015-28665

*Handwritten:* 2/21/13  
 Accepted for record  
 NMOCD

**RECEIVED**  
**ATTACHED FOR**  
**CONDITIONS OF APPROVAL**  
**FEB 20 2013**  
**NMOCD ARTESIA**

|  |                         |   |                        |
|--|-------------------------|---|------------------------|
| 14. I hereby certify that the foregoing is true and correct.   |                         | Electronic Submission #182747 verified by the BLM Well Information System<br>For XTO ENERGY INCORPORATED, sent to the Carlsbad<br>Committed to AFMSS for processing by KURT SIMMONS on 01/16/2013 (13KMS4453SE) |                        |
| Name (Printed/Typed)   | SHERRY PACK             | Title   | REGULATORY ANALYST     |
| Signature  | (Electronic Submission) | Date  | 01/14/2013             |
| <b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>  |                         |   |                        |
| Approved By <u>JERRY BLAKLEY</u>   |                         | Title <u>LEAD PET</u>   | Date <u>02/17/2013</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.                                  |                         | Office Carlsbad   |                        |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. |                         |   |                        |

## Additional data for EC transaction #182747 that would not fit on the form

### Wells/Facilities, continued

| Agreement  | Lease     | Well/Fac Name, Number | API Number         | Location                              |
|------------|-----------|-----------------------|--------------------|---------------------------------------|
| NMNM94450X | NMNM01119 | AVALON UNIT 501       | 30-015-24331-00-S1 | Sec 31 T20S R28E NENE 660FNL 660FEL   |
| NMNM94450X | NMNM01119 | AVALON UNIT 517       | 30-015-24337-00-S1 | Sec 31 T20S R28E SENE 1980FNL 560FEL  |
| NMNM94450X | NMNM01119 | AVALON UNIT 520       | 30-015-28664-00-S1 | Sec 31 T20S R28E SENW 1388FNL 2750FWL |
| NMNM94450X | NMNM01119 | AVALON UNIT 522       | 30-015-02434-00-S1 | Sec 31 T20S R28E SENW 1980FNL 1980FWL |
| NMNM94450X | NMNM01119 | AVALON UNIT 523       | 30-015-28910-00-S1 | Sec 31 T20S R28E SWNW 1336FNL 1314FWL |
| NMNM94450X | NMNM01119 | AVALON UNIT 530       | 30-015-24335-00-S1 | Sec 31 T20S R28E SWNE 1980FNL 1980FEL |
| NMNM94450X | NMNM01119 | AVALON UNIT 533       | 30-015-28667-00-S1 | Sec 31 T20S R28E NESE 2517FSL 78FEL   |
| NMNM94450X | NMNM01119 | AVALON UNIT 536       | 30-015-24525-00-S1 | Sec 31 T20S R28E NWSE 2310FSL 2310FEL |
| NMNM94450X | NMNM01119 | AVALON UNIT 537       | 30-015-28683-00-S1 | Sec 31 T20S R28E NESW 2610FSL 2549FWL |
| NMNM94450X | NMNM01119 | AVALON UNIT 539       | 30-015-28682-00-S1 | Sec 31 T20S R28E NWSW 2600FSL 1322FWL |
| NMNM94450X | NMNM01119 | AVALON UNIT 540       | 30-015-24386-00-S1 | Sec 31 T20S R28E NWSW 1980FSL 660FWL  |
| NMNM94450X | NMNM01119 | AVALON UNIT 542       | 30-015-28684-00-S1 | Sec 31 T20S R28E NWSW 1337FSL 1324FWL |
| NMNM94450X | NMNM01119 | AVALON UNIT 543       | 30-015-24376-00-S1 | Sec 31 T20S R28E NESW 1980FSL 1980FWL |
| NMNM94450X | NMNM01119 | AVALON UNIT 546       | 30-015-24048-00-S1 | Sec 31 T20S R28E NWSE 1980FSL 1980FEL |
| NMNM94450X | NMNM01119 | AVALON UNIT 548       | 30-015-24373-00-S1 | Sec 31 T20S R28E NESE 1980FSL 660FEL  |
| NMNM94450X | NMNM01119 | AVALON UNIT 562       | 30-015-24377-00-S1 | Sec 31 T20S R28E SWSE 660FSL 1980FEL  |
| NMNM94450X | NMNM01119 | AVALON UNIT 570       | 30-015-28666-00-S1 | Sec 31 T20S R28E SWNE 2564FNL 1377FEL |
| NMNM94450X | NMNM01119 | AVALON UNIT 571       | 30-015-28668-00-S1 | Sec 31 T20S R28E NESE 1356FSL 99FEL   |
| NMNM94450X | NMNM01119 | AVALON UNIT 503       | 30-015-28594-00-S1 | Sec 31 T20S R28E NWNE 43FNL 1458FEL   |
| NMNM94450X | NMNM01119 | AVALON UNIT 505       | 30-015-28677-00-S1 | Sec 31 T20S R28E NENW 123FNL 2673FEL  |
| NMNM94450X | NMNM01119 | AVALON UNIT 507       | 30-015-28678-00-S1 | Sec 31 T20S R28E NENW 101FNL 1355FWL  |
| NMNM94450X | NMNM01119 | AVALON UNIT 509       | 30-015-24332-00-S1 | Sec 31 T20S R28E NWNW 660FNL 660FWL   |
| NMNM94450X | NMNM01119 | AVALON UNIT 511       | 30-015-24524-00-S1 | Sec 31 T20S R28E NENW 760FNL 1980FWL  |
| NMNM94450X | NMNM01119 | AVALON UNIT 514       | 30-015-24194-00-S1 | Sec 31 T20S R28E NWNE 660FNL 1980FEL  |
| NMNM94450X | NMNM01119 | AVALON UNIT 515       | 30-015-26370-00-S1 | Sec 31 T20S R28E NENE 1305FNL 1305FEL |
| NMNM94450X | NMNM01119 | AVALON UNIT 516       | 30-015-28665-00-S1 | Sec 31 T20S R28E NENE 1310FNL 97FEL   |

### 10. Field and Pool, continued

UNDESIGNATED

### 32. Additional remarks, continued

AVALON DELAWARE UNIT #517 30-015-24337  
 AVALON DELAWARE UNIT #520 30-015-28664  
 AVALON DELAWARE UNIT #522 30-015-02434  
 AVALON DELAWARE UNIT #523 30-015-28910  
 AVALON DELAWARE UNIT #530 30-015-24335  
 AVALON DELAWARE UNIT #533 30-015-28667  
 AVALON DELAWARE UNIT #536 30-015-24525  
 AVALON DELAWARE UNIT #537 30-015-28683  
 AVALON DELAWARE UNIT #539 30-015-28682  
 AVALON DELAWARE UNIT #540 30-015-24386  
 AVALON DELAWARE UNIT #542 30-015-28684  
 AVALON DELAWARE UNIT #543 30-015-24376  
 AVALON DELAWARE UNIT #546 30-015-24048  
 AVALON DELAWARE UNIT #548 30-015-24373  
 AVALON DELAWARE UNIT #562 30-015-24377  
 AVALON DELAWARE UNIT #570 30-015-28666  
 AVALON DELAWARE UNIT #571 30-015-28668

Due to problems at DCP plant we are flaring at our Avalon Delaware Unit CTB as of 12:00 noon New Mexico time. 260 mcf/d. We expect to flare for a 4 hours.

**BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Avalon (Delaware) Unit  
NM94450X**

**XTO Energy Inc.  
2/17/2013**

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.