Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

BU	5. Lease Serial No.								
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM01119 6. If Indian, Allottee or Tribe Name					
<u> </u>	7. If Unit or CA/Agreement, Name and/or No.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					NMNM94450X				
Type of Well	Well Name and No. MultipleSee Attached								
Name of Operator Contact: SHERRY PACK XTO ENERGY INCORPORATED E-Mail: sherry_pack@xtoenergy.com					API Well No. MultipleSee Attached				
3a. Address 3b. Phone N 200 LORAINE SUITE 800 Ph: 432-6 MIDLAND, TX 79701 Fx: 432-22					Field and Pool, or Exploratory MultipleSee Attached				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, a	and State			
MultipleSee Attached				EDDY COUNTY	COUNTY, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION TYPE OF ACTION									
	☐ Acidize	□ Doo			tion (Start/Doguma)	☐ Water Sh	ut Off		
☑ Notice of Intent	☐ Alter Casing	☐ Dee	eture Treat	☐ Reclam	tion (Start/Resume)	☐ Water Sin			
☐ Subsequent Report	Casing Repair	_	v Construction	☐ Recom		☑ Wen inte	gitty		
☐ Final Abandonment Notice	Change Plans	_	g and Abandon	_	rarily Abandon	Venting and	/or Flari		
_ T man / tourisonment / touris	Convert to Injection		•	☐ Water 1	•	ng			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) AVALON DELAWARE CENTRAL TANK BATTERY ASSOCIATED WELLS: AVALON DELAWARE UNIT #501 30-015-24331 AVALON DELAWARE UNIT #503 30-015-286787 AVALON DELAWARE UNIT #509 30-015-286787 AVALON DELAWARE UNIT #509 30-015-54332 AVALON DELAWARE UNIT #514 30-015-24524 AVALON DELAWARE UNIT #514 30-015-24524 AVALON DELAWARE UNIT #514 30-015-24524 AVALON DELAWARE UNIT #515 30-015-24665 AVALON DELAWARE UNIT #516 30-015-28665									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #182747 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 01/16/2013 (13KMS4453SE) Name (Printed/Typed) SHERRY PACK Title REGULATORY ANALYSIP PROVED									
Signature (Electronic S	Date 01/14/20	013							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1 / 2013									
_Approved By _JERRY BLAKLEY _ Conditions of approval, if any, are attache certify that the applicant holds legal or equ	TitleLEAD PET		REAU OF LAND MANA CARLSBAD FIELD OF	GEMENDate 02 FICE	2/17/2013				
which would entitle the applicant to conduct operations thereon. Office Carlsbad									
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United									

Additional data for EC transaction #182747 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM94450X	NMNM01119	AVALON UNIT 501	30-015-24331-00-S1	Sec 31 T20S R28E NENE 660FNL 660FEL
NMNM94450X	NMNM01119	AVALON UNIT 517	30-015-24337-00-S1	Sec 31 T20S R28E SENE 1980FNL 560FEL
NMNM94450X	NMNM01119	AVALON UNIT 520	30-015-28664-00-S1	Sec 31 T20S R28E SENW 1388FNL 2750FWL
NMNM94450X	NMNM01119	AVALON UNIT 522	30-015-02434-00-S1	Sec 31 T20S R28E SENW 1980FNL 1980FWL
NMNM94450X	NMNM01119	AVALON UNIT 523	30-015-28910-00-S1	Sec 31 T20S R28E SWNW 1336FNL 1314FWL
NMNM94450X	NMNM01119	AVALON UNIT 530	30-015-24335-00-S1	Sec 31 T20S R28E SWNE 1980FNL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 533	30-015-28667-00-S1	Sec 31 T20S R28E NESE 2517FSL 78FEL
NMNM94450X	NMNM01119	AVALON UNIT 536	30-015-24525-00-S1	Sec 31 T20S R28E NWSE 2310FSL 2310FEL
NMNM94450X	NMNM01119	'AVALON UNIT 537	30-015-28683-00-S1	Sec 31 T20S R28E NESW 2610FSL 2549FWL
NMNM94450X	NMNM01119	AVALON UNIT 539	30-015-28682-00-S1	Sec 31 T20S R28E NWSW 2600FSL 1322FWL
NMNM94450X	NMNM01119	AVALON UNIT 540	30-015-24386-00-S1	Sec 31 T20S R28E NWSW 1980FSL 660FWL
NMNM94450X	NMNM01119	AVALON UNIT 542	30-015-28684-00-S1	Sec 31 T20S R28E NWSW 1337FSL 1324FWL
NMNM94450X	NMNM01119	AVALON UNIT 543	30-015-24376-00-S1	Sec 31 T20S R28E NESW 1980FSL 1980FWL
NMNM94450X	NMNM01119	AVALON UNIT 546	30-015-24048-00-S1	Sec 31 T20S R28E NWSE 1980FSL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 548	30-015-24373-00-S1	Sec 31 T20S R28E NESE 1980FSL 660FEL
NMNM94450X	NMNM01119	AVALON UNIT 562	30-015-24377-00-S1	Sec 31 T20S R28E SWSE 660FSL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 570	30-015-28666-00-S1	Sec 31 T20S R28E SWNE 2564FNL 1377FEL
NMNM94450X	NMNM01119	. AVALON UNIT 571	30-015-28668-00-S1	Sec 31 T20S R28E NESE 1356FSL 99FEL
NMNM94450X	NMNM01119	AVALON UNIT 503	30-015-28594-00-S1	Sec 31 T20S R28E NWNE 43FNL 1458FEL
NMNM94450X	NMNM01119	AVALON UNIT 505	30-015-28677-00-S1	Sec 31 T20S R28E NENW 123FNL 2673FEL
NMNM94450X	NMNM01119	AVALON UNIT 507	30-015-28678-00-S1	Sec 31 T20S R28E NENW 101FNL 1355FWL
NMNM94450X *	NMNM01119	AVALON UNIT 509	30-015-24332-00-S1	Sec 31 T20S R28E NWNW 660FNL 660FWL
NMNM94450X	NMNM01119	AVALON UNIT 511	30-015-24524-00-S1	Sec 31 T20S R28E NENW 760FNL 1980FWL
NMNM94450X	NMNM01119	· AVALON UNIT 514	30-015-24194-00-S1	Sec 31 T20S R28E NWNE 660FNL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 515	30-015-26370-00-S1	Sec 31 T20S R28E NENE 1305FNL 1305FEL
NMNM94450X	NMNM01119	AVALON UNIT 516	30-015-28665-00-\$1	Sec 31 T20S R28E NENE 1310FNL 97FEL

10. Field and Pool, continued

UNDESIGNATED

32. Additional remarks, continued

AVALON DELAWARE UNIT #517 30-015-24337 AVALON DELAWARE UNIT #522 30-015-02434 AVALON DELAWARE UNIT #523 30-015-28910 AVALON DELAWARE UNIT #530 30-015-24335 AVALON DELAWARE UNIT #533 30-015-24525 AVALON DELAWARE UNIT #537 30-015-28683 AVALON DELAWARE UNIT #539 30-015-28682 AVALON DELAWARE UNIT #540 30-015-24376 AVALON DELAWARE UNIT #542 30-015-24376 AVALON DELAWARE UNIT #543 30-015-24376 AVALON DELAWARE UNIT #546 30-015-24048 AVALON DELAWARE UNIT #546 30-015-24377 AVALON DELAWARE UNIT #562 30-015-24377 AVALON DELAWARE UNIT #562 30-015-24377 AVALON DELAWARE UNIT #570 30-015-28668 AVALON DELAWARE UNIT #571 30-015-28668

Due to problems at DCP plant we are flaring at our Avalon Delaware Unit CTB as of 12:00 noon New Mexico time. 260 mcf/d. We expect to flare for a 4 hours.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Avalon (Delaware) Unit NM94450X

XTO Energy Inc. 2/17/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.