FEB 25 2013
Form 3160-5 NMOCD ARTESIA
(August 1999)

OCD Artesia

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED

OMB No. 1004-0135

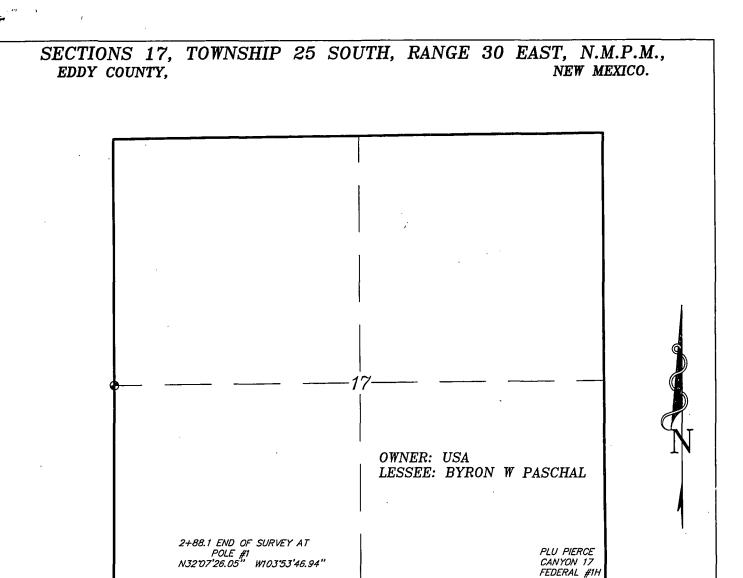
Expires November 30, 2000

Lease Serial No.

6. If Indian, Allotee or Tribe Name

NMLC 064894A

	posals. 7. If Unit or CA/Agreement, Name and/or No.		
	E07-4-1010-1-11012-2-11012-11011		
SUBMIT(INSTRIPLICATE) Other instructions (on reverse 1. Type of Well	8. Well Name and No.		
☐ Oil Well ☐ Gas Well ☐ Other	PLU Pierce Canyon 17 Fed #1H		
2. Name of Operator	9. API Well No.		
BOPCO, L.P.	30-015-36635-00-\$1		
3a. Address 3b. Phone No. (include are	a code) 10. Field and Pool, or Exploratory Area		
P.O. Box 2760 Midland, Texas 79702-2760 (432) 683-22	277 Wildcat		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State		
SEC 17, T25S, R30E, 350' FSL, 350' FEL	EDDY COUNTY, N.M.		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Itent	☐ Production (Start/ Resume) ☐ Water Shut-Off		
☐ Alter Casing ☐ Fracture Tre	at Reclamation Well Integrity		
☐ Subsequent Report ☐ Casing Repair ☑ New Constr	uction Recomplete Other		
☐ Change Plans ☐ Plug and Ab	andon Temporarily Abandon		
☐ Final Abandonmment ☐ Convert to Injection ☐ Plug Back	☐ Water Disposal		
13. Discribe Proposed or Completed Operation (clearly state all pertinent details, including			
B0PCO, L.P. respectfully requests to install a overhead power line consting of 12,470 volts that will service the PLU Pierce Canyon 17 Fed #1H well pad located in section 17, T25, R30. The power line will be +/- 288' in length and parallel existing well pad. The proposed power line will connect from a proposed power line that will service the Poker Lake Unit 423H well pad located in section 19, T25, R30. The route has been previously arch cleared. A map and survey plat is attached showing powerline route. If you have any questions please do not hesitate to call David Corgill at (575) 725-9164			
	BECEIVED		
	BECEIVED		
	BECEIVED		
	for record PLA STED AND TODAY		
	for record pa3 RECEIVED FEB 25 2013		
Accepted NMC	for record pa3 FEB 25 2013 Title RECEIVED FEB 25 2013		
Accepted NMC 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Corgill	for record PEB 25 2013 Title Production Foreman		
Accepted NMC 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Corgill Signature Oug Corg	for record PEB 25 2013 FEB 25 2013 Title Production Foreman Date 1/23/2013		
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Accepted NMC 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Corgill Signature Signature Approved by /s/ Don Peterson	FEB 25 2013 Title Production Foreman Date 1/23/2013 SINATIE OFFICE USE Title FIELD MANAGER PROCEIVED FEB 25 2013 SINATIE OFFICE USE Title FEB 1 5 2013		
Accepted NMC 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Corgill Signature Approved by	FEB 2 5 2013 Title Production Foreman Date 1/23/2013 RECEIVED FEB 2 5 2013 Production Foreman Date 1/23/2013		



LEGAL DESCRIPTION

_N55*55′07*****W 597.7′

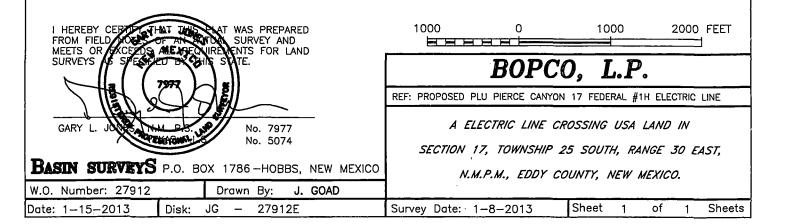
N0*15′15″E 288.1′ N84*35′47″W 498.6′

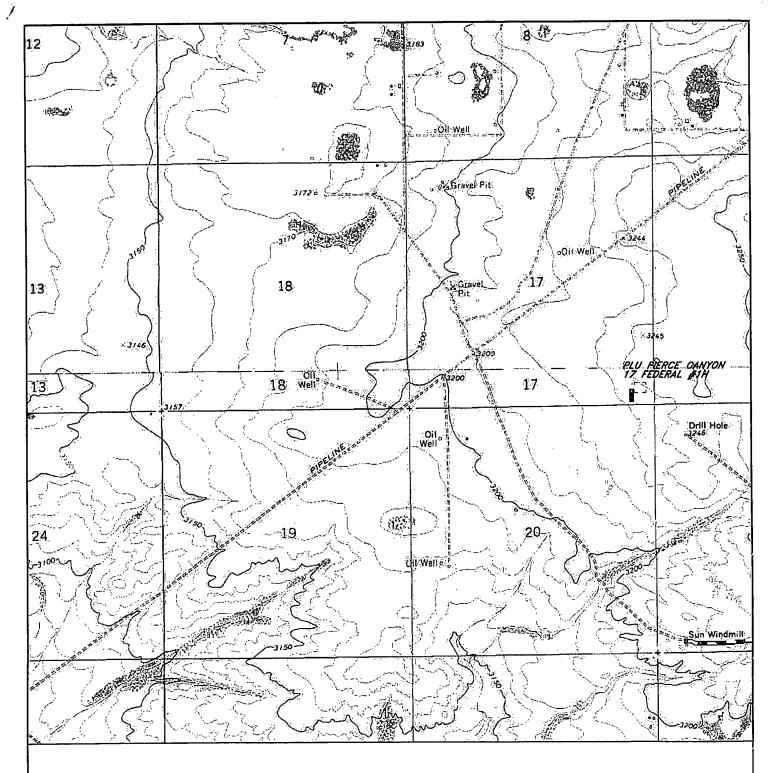
A STRIP OF LAND 30.0 FEET MDE, LOCATED IN SECTION 17, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

288.1 FEET = 0.05 MILES = 17.46 RODS = 0.20 ACRES

0+00 BEGIN SURVEY AT

POLE #4 ON PROPOSED ELECTRIC LINE N32'07'23.20" W103'53'46.95"





PROPOSED PLU PIERCE CANYON 17 FEDERAL #1H ELECTRIC LINE Section 17, Township 25 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 — Office (575) 392-2206 — Fax basinsurveys.com

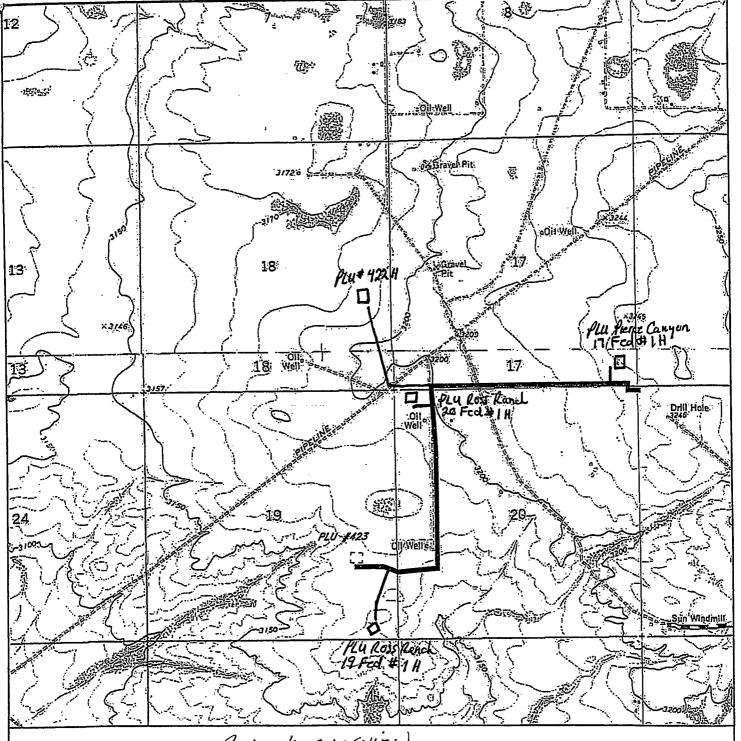
W.O. Number: JG - 27912E

Survey Date: 1-8-2013

Scale: 1" = 2000'

Date: 1-15-2013

BOPCO, L.P.



Project overview

PROPOSED PLU 423 MAIN ELECTRIC LINE

Sections 17,19,20&21, Township 25 South, Range 30 East,

N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393—7316 — Office (575) 392—2206 — Fax basinsurveys.com

W.O. Number: JG — 27909E	1
Survey Date: 1-8-2013	3
Scale: 1" = 2000'	W
Date: 1-16-2013	1

BOPCO, L.P.

Company Reference: BOPCO
Well No. & Name: Poker Lake Unit 423H
Poker Lake Unit 422H
PLU Pierce Canyon 17 Fed 1H
PLU Ross Ranch 19 Fed 1H
PLU Ross Ranch 20 Fed 1H

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
- 5. Power lines shall be constructed in accordance to standards outlined in "Suggested Practices

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for Raptor Protection on Power lines, "Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

- 6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
- 8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
- 9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
- 10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes with soil from the poles removed.