Form 3160-5 (August 1999)

BECEIVED FEB 25 2013 **UNITED STATES**

FORM APPROVED OMB No. 1004-0135

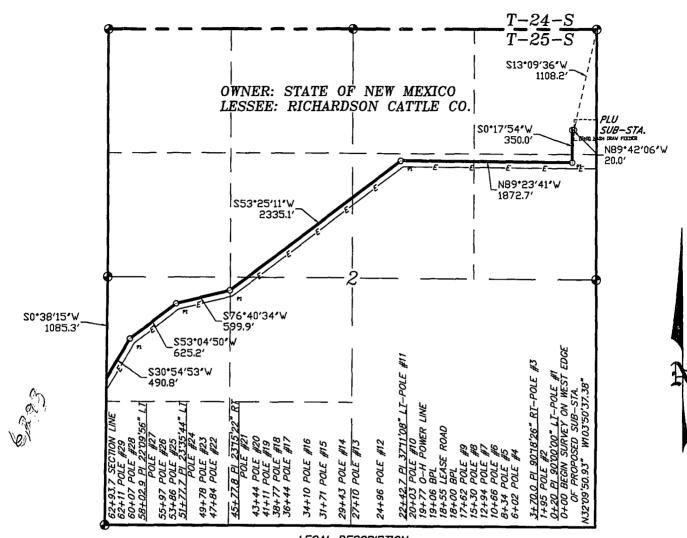
DEPARTMENT OF THE INTERIOR MOCD ARTES BUREAU OF LAND MANAGEMENT Expires November 30, 2000 Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS STATE LEASE Do not use this form for proposals to drill or to re-enter an 6 If Indian Allotee or Tribe Name abandon well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 8. Well Name and No. Type of Well ☑ Oil Well PLU Big Sinks 2-25-30 1H ST ☐ Gas Well 9. API Well No. 2. Name of Operator BOPCO, L.P. 30-015-39334 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area 3a. Address Wild Cat; Bone Springs P.O. Box 2760 Midland, Texas 79702-2760 (432) 683-2277 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 2, T25S, R30E, 350' FSL, 1980' FEL EDDY COUNTY, N.M. 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/ Resume) Water Shut-Off Notice of Itent Deepen Well Integrity Alter Casing Fracture Treat Reclamation \Box Casing Repair New Construction Recomplete Other Subsequent Report \square П Change Plans Plug and Abandon Temporarily Abandon \Box П ☐ Final Abandonmment Convert to Injection Plug Back Water Disposal 13. Discribe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

B0PCO, L.P. respectfully requests to install overhead power lines consisting of 12,470 volts that will service the Poker Lake Unit. Power lines will begin at the proposed substation located in section 2. T25. R30. The West power line will be +/- 17,972' in length and parallel existing Xcel transmission and distribution lines passing through sections 3 and 4 ending in section 5, T25, R30, at an existing Bopco power line. The East power line will be +/- 21,718' in length and parallel existing Xcel transmission and distribution lines passing through section 1, T25, R30., section 36, T24, R30., section 31, 32, 29 ending in 28, T24, R31, at an existing Bopco power line. Going North +/- 10,392' from pole #28 in section 1, T25, R30. passing through section 36 ending in section 25, T24, R30. at an existing Bopco power line. The route has been previously arch cleared. A survey plat is attached showing powerline route.

Tanner Nygren has preformed an onsite for this project. Accepted for record 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) MOCD ARTESIA **David Corgill** Production Foreman Date Signature 1/10/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title FIELD MANAGER /s/ Don Peterson Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease CARLSBAD FIELD OFFICE which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.

SECTION 2, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., NEW MEXICO. EDDY COUNTY.



LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 2, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES S.13'09'36"W., 1108.2 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 2; THENCE N.89'42'06"W., 20.0 FEET; THENCE S.00'77'54"W., 350.0 FEET; THENCE N.89'23'41"W., 1872.7 FEET; THENCE S.53'25'11"W., 2335.1 FEET; THENCE S.76'40'34"W., 599.9 FEET; THENCE S.53'04'50"W., 625.2 FEET; THENCE S.30'54'53"W., 490.8 FEET TO A POINT ON THE WEST SECTION LINE WHICH LIES S.00'38'15"W., 1085.3 FEET FROM THE WEST QUARTER CORNER OF SAID SECTION 2. SAID STRIP OF LAND BEING 6293.7 FEET OR 381.44 RODS IN LENGTH AND CONTAINING 4.33 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES AS FOLLOWS.

1000

NE/4NE/4 17.19 RODS OR 0.20 ACRES SE/4NE/4 70.06 RODS OR 0.80 ACRES SW/4NE/4 88.92 RODS OR 1.01 ACRES

SE/4NW/4 NE/4SW/4 NW/4SW/4 13.90 RODS OR 0.16 ACRES 104.38 RODS OR 1.17 ACRES



BASIN SURVEYS P.O. BOX 1786 -HOBBS, NEW MEXICO

W.O. Number: 27553 Drawn By: K. GOAD KJG - 27553EL Date: 10-30-2012 Disk:

BOPCO, L.P.

REF: PROPOSED ELECTRIC LINE TO THE PLU SUB-STATION

AN ELECTRIC LINE CROSSING STATE LAND IN SECTION 2, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

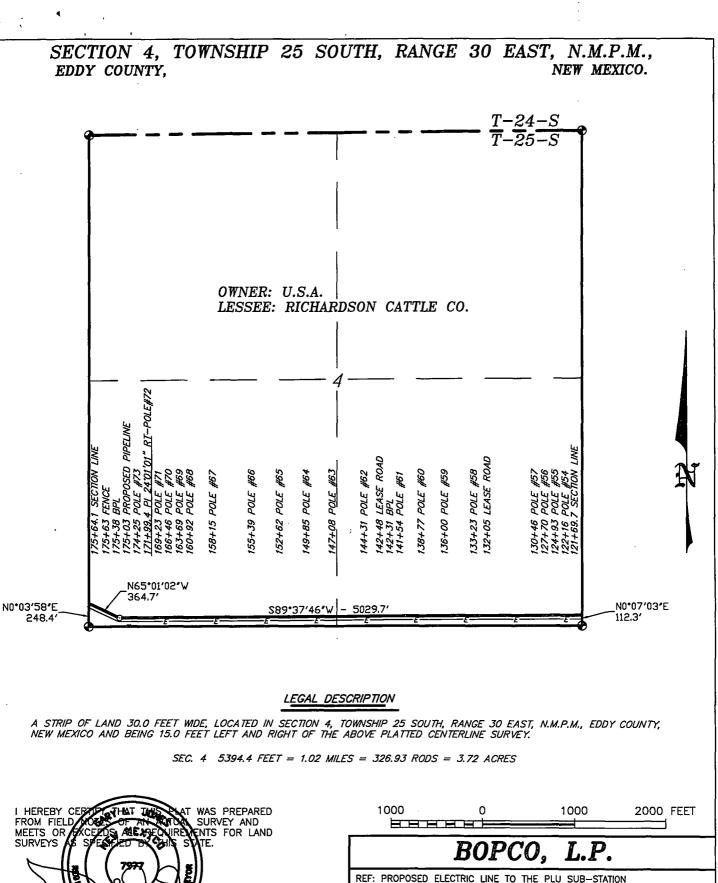
Survey Date: 10-23-2012

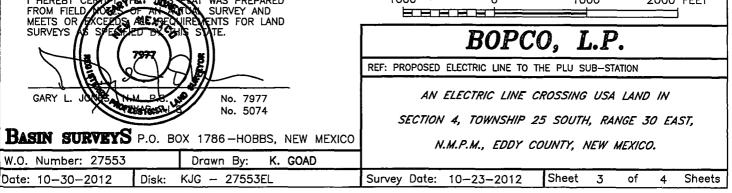
Sheet

1000

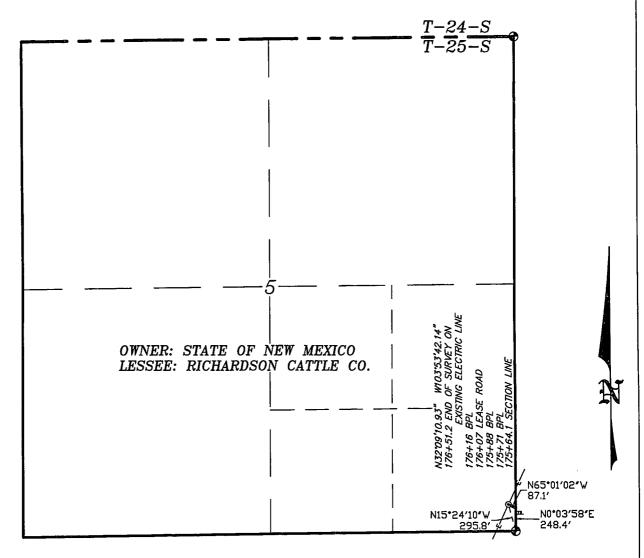
Sheets

2000 FEET





SECTION 5, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

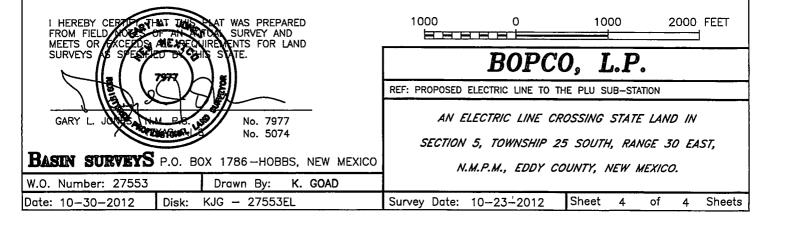


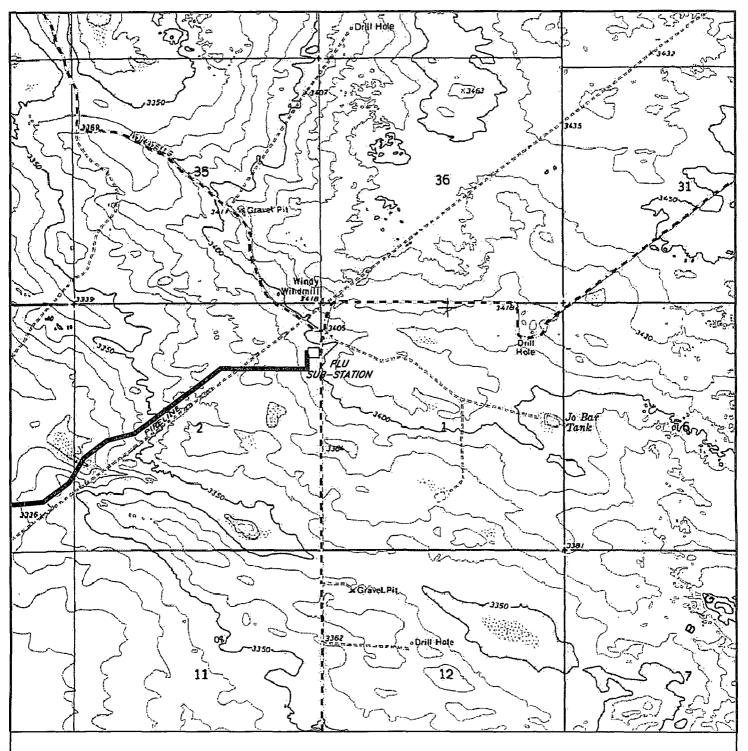
LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 5, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT ON THE EAST SECTION LINE WHICH LIES N.00°03'58"E., 248.4 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 5; THENCE N.65'01'02"W., 87.1 FEET TO THE END OF THIS LINE WHICH LIES N.15'24'10"W., 295.8 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 5. SAID STRIP OF LAND BEING 87.1 FEET OR 5.28 RODS IN LENGTH AND CONTAINING 0.06 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES AS FOLLOWS.

SE/4SE/4 5.28 RODS OR 0.06 ACRES





W.O. Number:

PAGE 1 OF 2



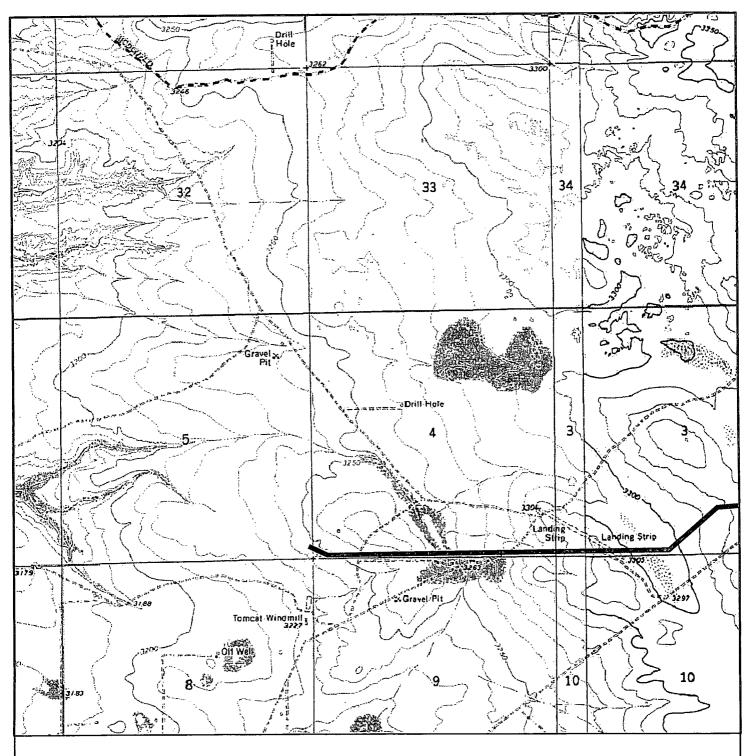
P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

Survey Date: 10-23-2012

Scale: 1" = 2000'

Date: 10-30-2012

KJG - 27553



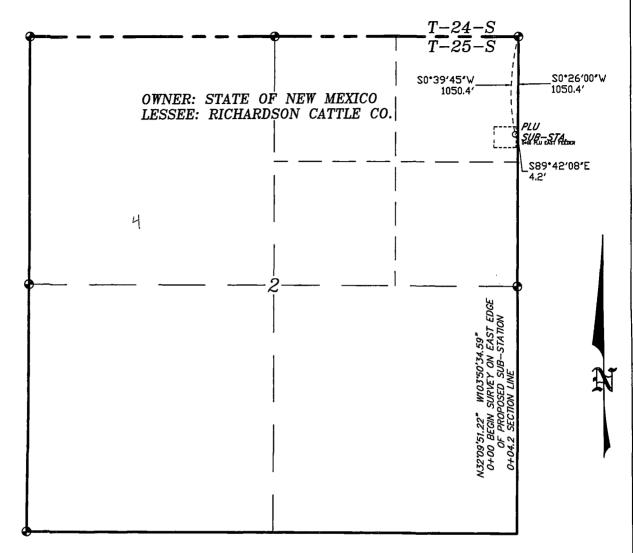
PAGE 2 OF 2



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

	W.O. Number: KJG – 27553	ا
ı	Survey Date: 10-23-2012	3
	Scale: 1" = 2000'	Y
	Date: 10-30-2012	4

SECTION 2, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY. NEW MEXICO.

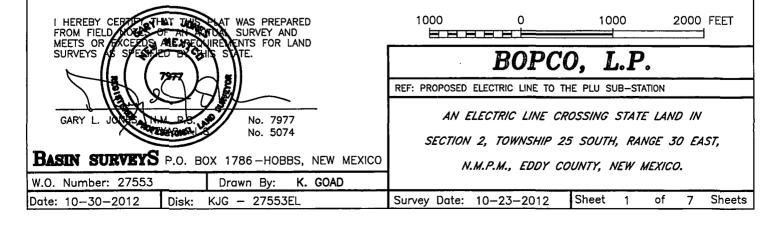


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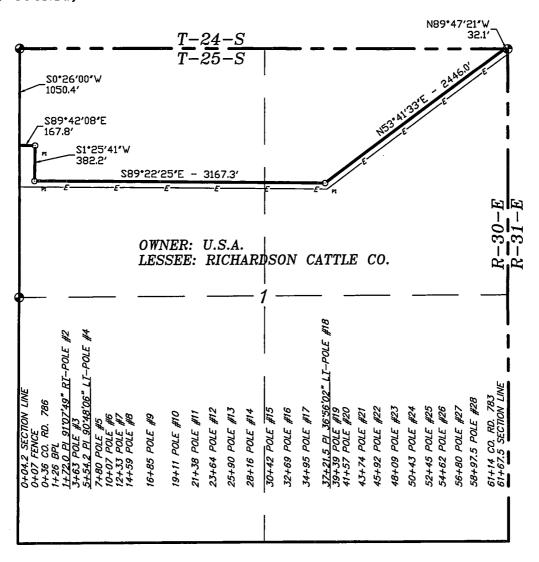
A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 2, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES S.00°39'45"W., 1050.4 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 2; THENCE S.89'42'08"E., 4.2 FEET TO A POINT ON THE EAST SECTION LINE WHICH LIES S.00'26'00"W., 1050.4 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 2. SAID STRIP OF LAND BEING 4.2 FEET OR 0.3 RODS IN LENGTH AND CONTAINING 0.01 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES AS FOLLOWS.

NE/4NE/4 0.3 RODS OR 0.01 ACRES



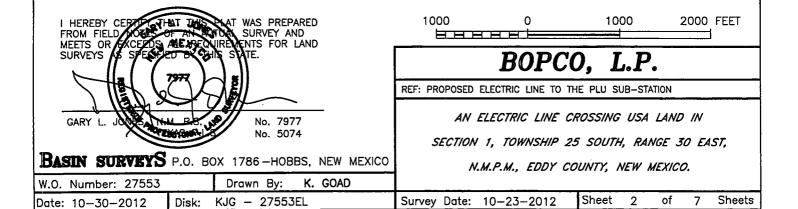
SECTION 1, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



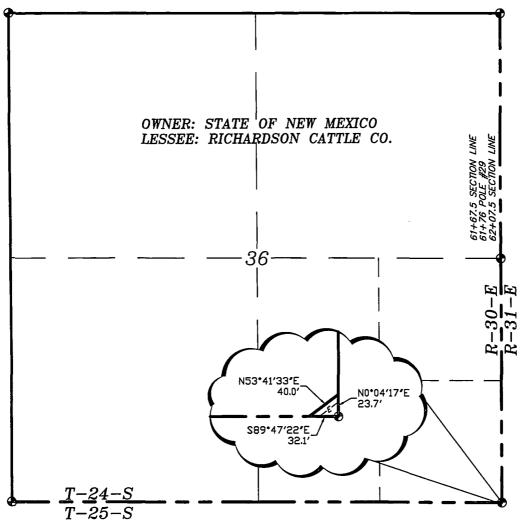
LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 1, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SEC. 1 6163.3 FEET = 1.17 MILES = 373.53 RODS = 4.24 ACRES



SECTION 36, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., NEW MEXICO. EDDY COUNTY,



LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 36, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT ON THE SOUTH SECTION LINE WHICH LIES S.89'47'22"E., 32.1 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 36; THENCE N.53'41'33"E., 40.0 FEET TO A POINT ON THE EAST SECTION LINE WHICH LIES N.00'04'17"E., 23.7 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 36. SAID STRIP OF LAND BEING 40.0 FEET OR 2.42 RODS IN LENGTH AND CONTAINING 0.03 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES AS FOLLOWS.

> SE/4SE/4 2.42 RODS OR 0.03 ACRES 1000



BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 27553 Drawn By: K. GOAD

KJG - 27553EL Date: 10-30-2012 Disk:

1000

2000 FEET

BOPCO,

REF: PROPOSED ELECTRIC LINE TO THE PLU SUB-STATION

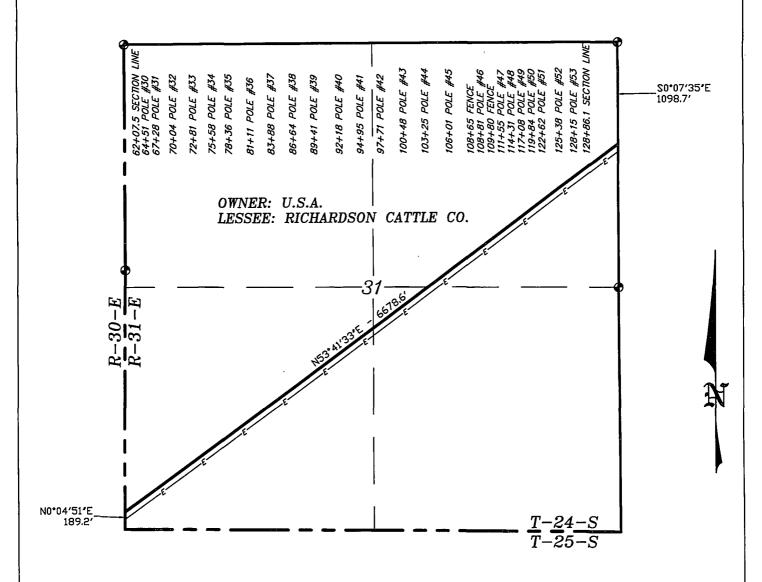
AN ELECTRIC LINE CROSSING STATE LAND IN SECTION 36, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 10-23-2012

of

Sheets

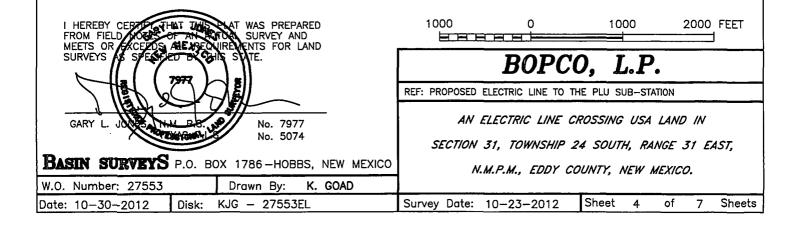
SECTION 31, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



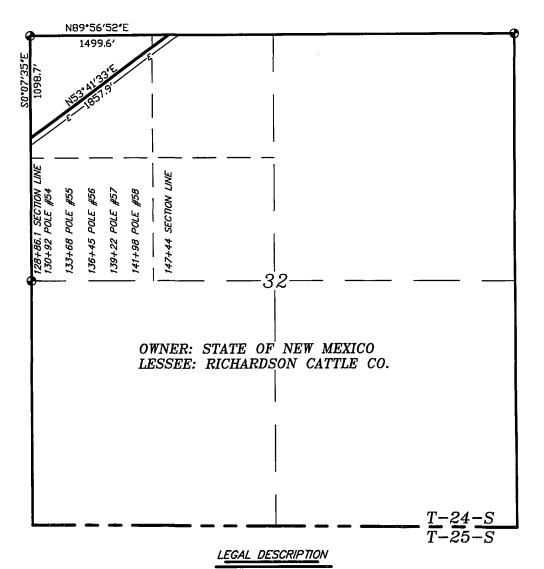
LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 31, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SEC. 31 6678.6 FEET = 1.26 MILES = 404.76 RODS = 4.60 ACRES



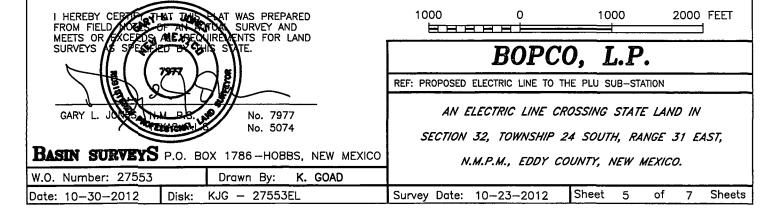
SECTION 32, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



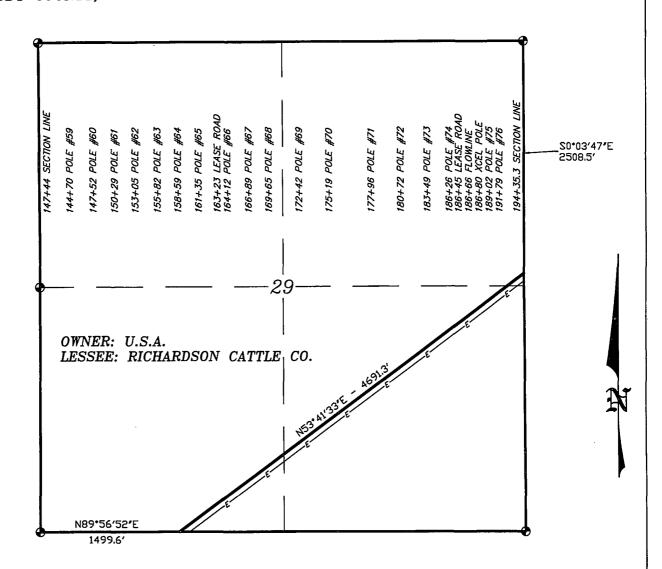
A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 32, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT ON THE WEST SECTION LINE WHICH LIES S.00°07'35"E., 1098.7 FEET FROM THE NORTHWEST CORNER OF SAID SECTION 32; THENCE N.53'41'33"E., 1857.9 FEET TO A POINT ON THE NORTH SECTION LINE WHICH LIES N.89'56'52"E., 1499.6 FEET FROM THE NORTHWEST CORNER OF SAID SECTION 32. SAID STRIP OF LAND BEING 1857.9 FEET OR 112.60 RODS IN LENGTH AND CONTAINING 1.28 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES AS FOLLOWS.

NW/4NW/4 99.17 RODS OR 1.13 ACRES NE/4NW/4 13.43 RODS OR 0.15 ACRES



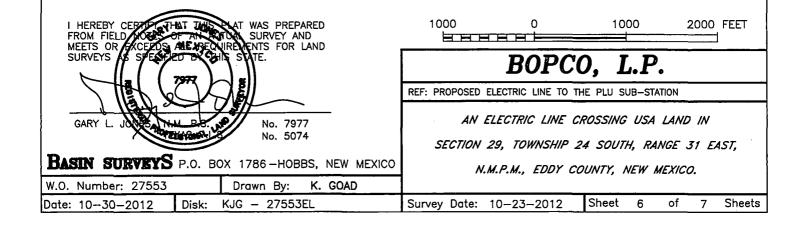
SECTION 29, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



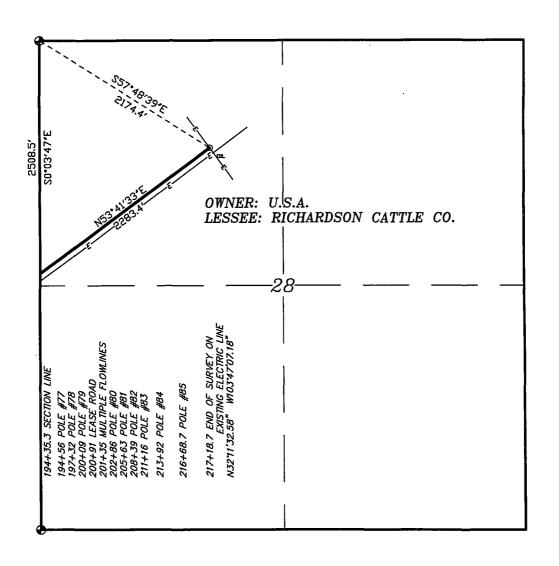
LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 29, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SEC. 29 4691.3 FEET = 0.89 MILES = 284.32 RODS = 3.23 ACRES



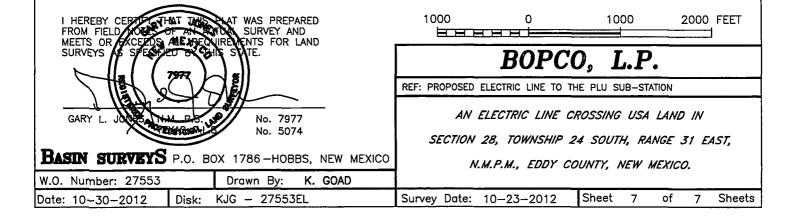
SECTION 28, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

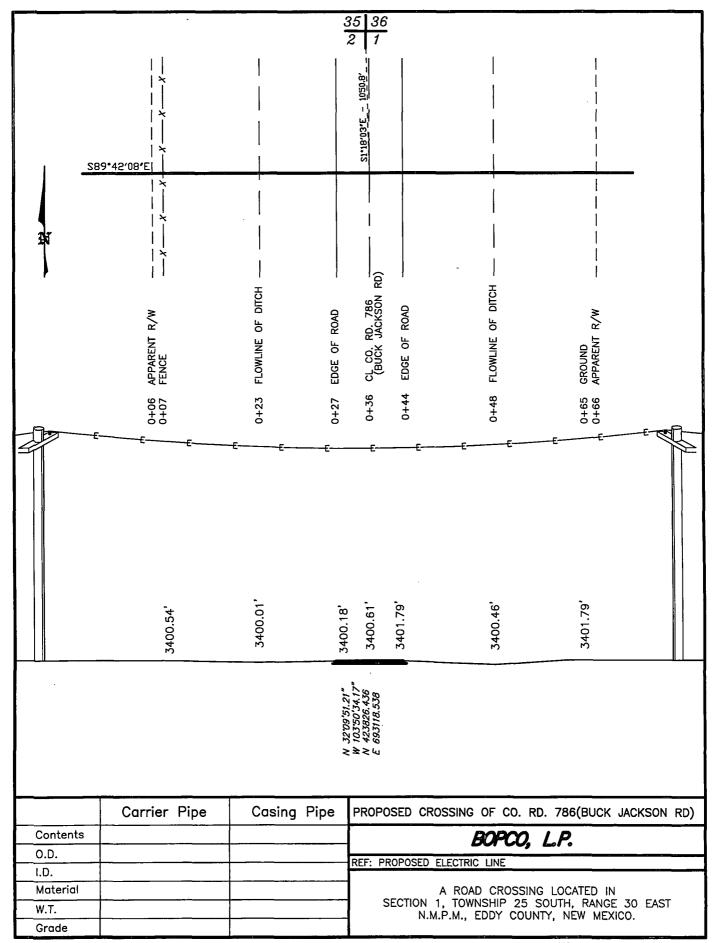


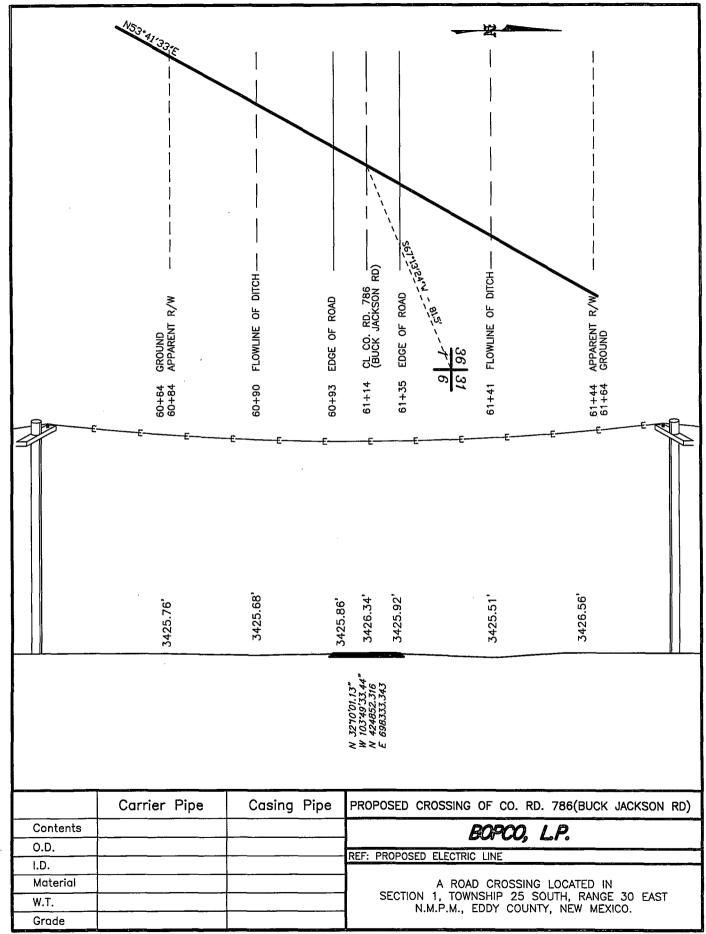
LEGAL DESCRIPTION

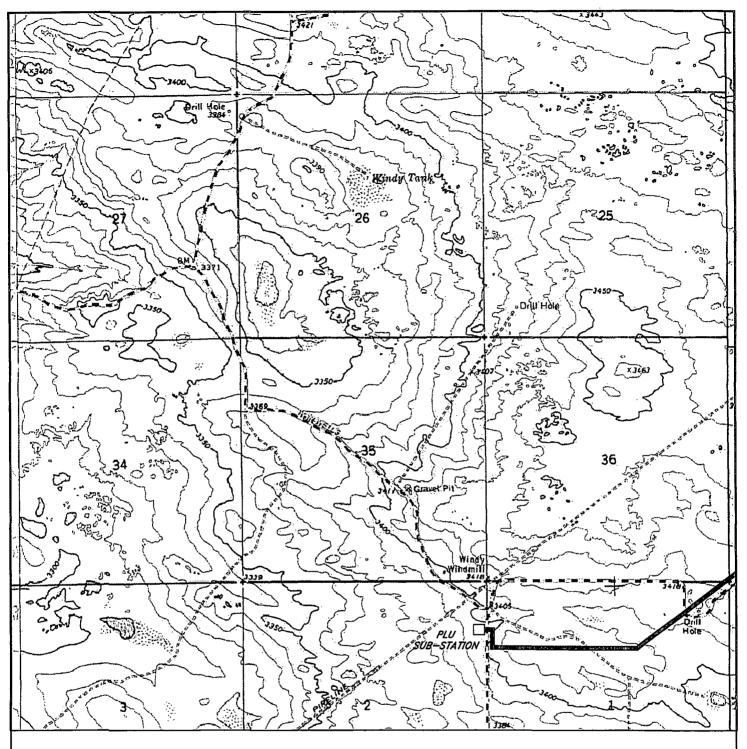
A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 28, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SEC. 28 2283.4 FEET = 0.43 MILES = 138.39 RODS = 1.57 ACRES







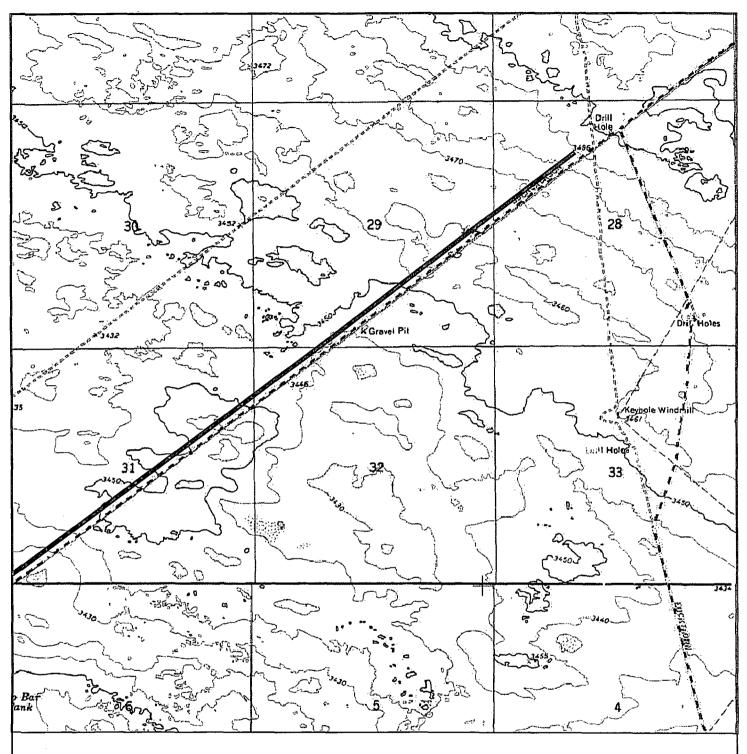


PAGE 1 OF 2



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 — Office (575) 392-2206 — Fax basinsurveys.com

1	W.O. Number: KJG — 27553	
	Survey Date: 10-23-2012	1
	Scale: 1" = 2000'	Y.
	Date: 10-30-2012	



Date: 10-30-2012

PAGE 2 OF 2



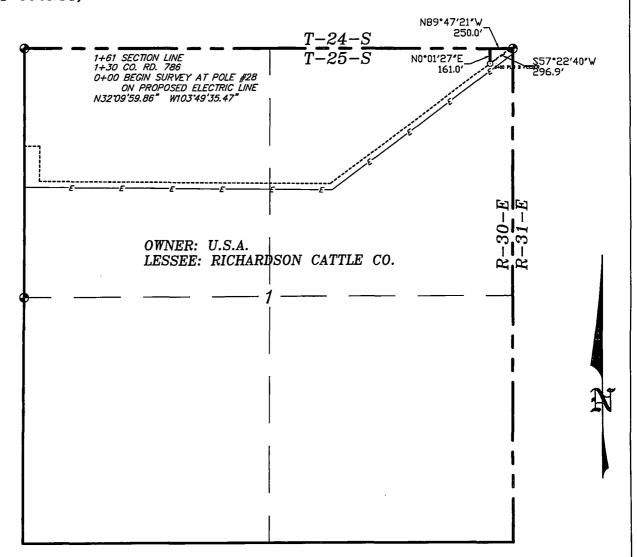
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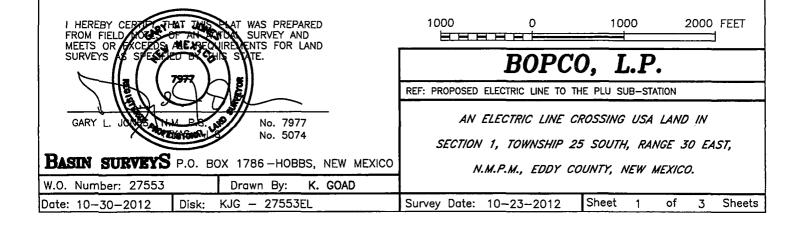
SECTION 1, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



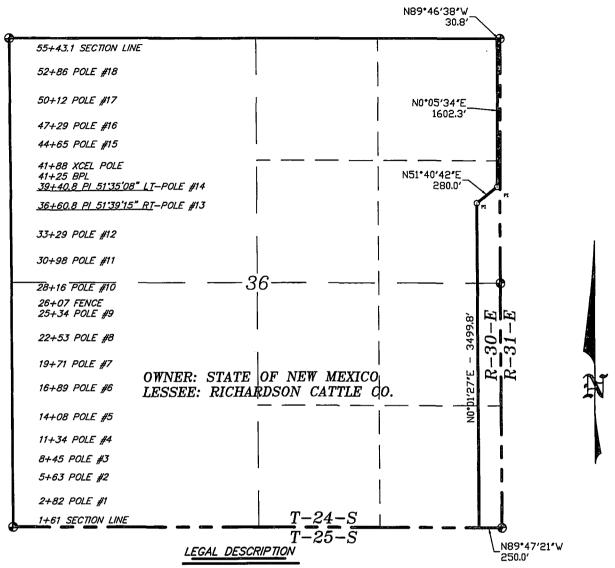
LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 1, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SEC. 1 161.0 FEET = 0.03 MILES = 9.76 RODS = 0.11 ACRES



TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., SECTION 36. EDDY COUNTY. NEW MEXICO.



A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 36, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT ON THE SOUTH SECTION LINE WHICH LIES N.89'47'21"W., 250.0 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 36: THENCE N.00'01'27"E., 3499.8 FEET; THENCE N.51'40'42"E., 280.0 FEET; THENCE N.00°05'34"E., 1602.3 FEET TO A POINT ON THE NORTH SECTION LINE WHICH LIES N.89°46'38"W., 30.8 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 36. SAID STRIP OF LAND BEING 5382.1 FEET OR 326.19 RODS IN LENGTH AND CONTAINING 3.71 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES.

> SE/4SE/4 79.93 RODS OR 0.91 ACRES NE/4SE/4 79.93 RODS OR 0.91 ACRES SE/4NE/4 86.34 RODS OR 0.98 ACRES NE/4NE/4 79.99 RODS OR 0.91 ACRES



BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

Drawn By: K. GOAD W.O. Number: 27553 Date: 10-30-2012 Disk: KJG - 27553EL

1000 1000 2000 FEET HHHHH BOPCO, REF: PROPOSED ELECTRIC LINE TO THE PLU SUB-STATION

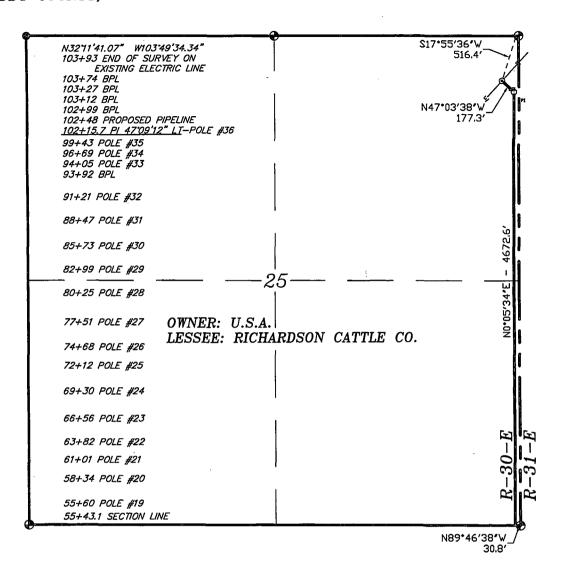
AN ELECTRIC LINE CROSSING STATE LAND IN SECTION 36, TOWNSHIP 24 SOUTH, RANGE 30 EAST.

N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 10-23-2012

Sheet of Sheets

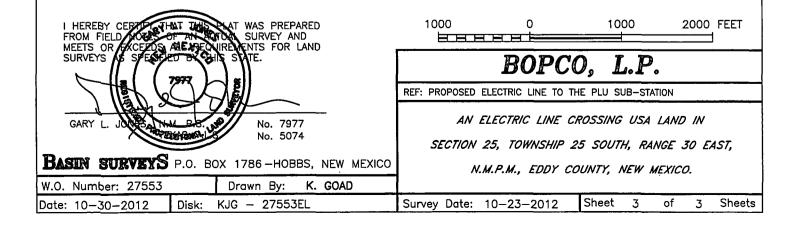
SECTION 25, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



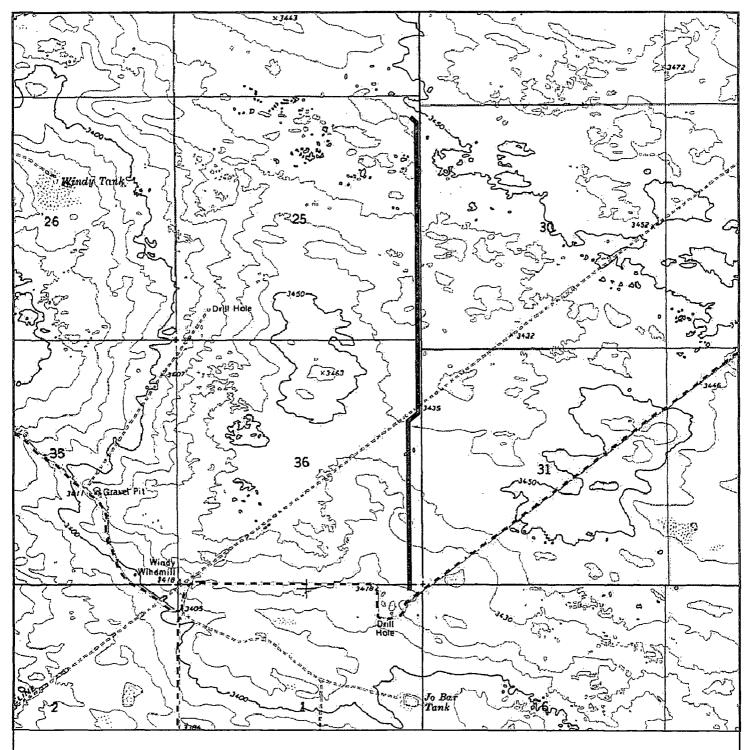
LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 25, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SEC. 25 4849.9 FEET = 0.92 MILES = 293.93 RODS = 3.34 ACRES



NO.	3424.26' "1+00 APPARENT R/W ———————————————————————————————————	3425.01' 1+17 FLOWLINE OF DITCH	3425.31, h 1+19 EDGE OF ROAD	· ·	3424.45' THAS FLOWLINE OF DITCH	3425.11' 1+58 GROUND 1+60 APPARENT R/W	
	Carrier Pipe	Casing Pi	pe	PROPOSED CROSSI	NG OF CO. R	D. 786(BUCK JACK	(SON RD)
Contents O.D. I.D. Material W.T. Grade				REF: PROPOSED ELEC A R SECTION 1, T	BOPCO, TRIC LINE OAD CROSSIN OWNSHIP 25	 	

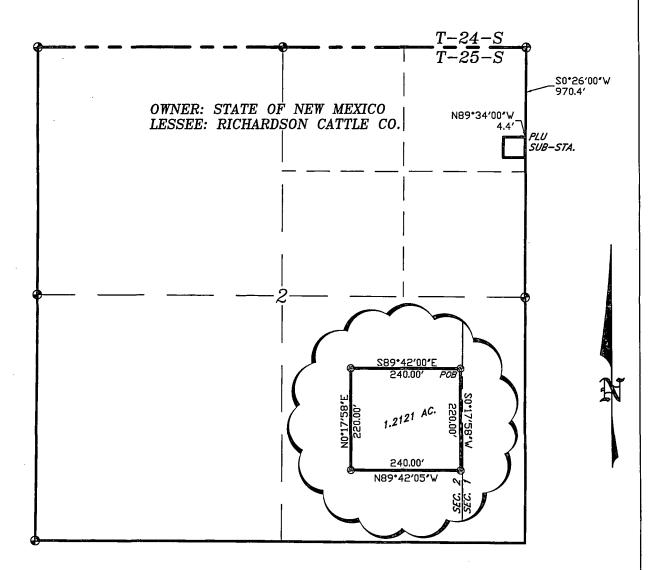




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W.O. Number:	KJG - 27553
Survey Date:	10-23-2012
Scale: 1" = 2	000'
Date: 10-30-	-2012

SECTION 2, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

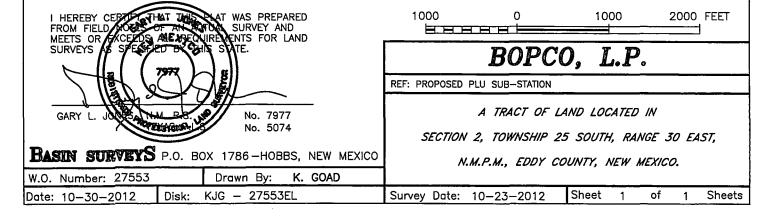


LEGAL DESCRIPTION

A TRACT OF LAND LOCATED IN SECTION 2, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS..

BEGINNING AT A POINT WHICH LIES S.00°26'00"W., 970.4 FEET AND N.89°34'00"W., 4.4 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 2; THENCE S.00°17'58"W., 220.00 FEET; THENCE N.89°42'05"W., 240.00 FEET; THENCE N.00°17'58"E., 220.00 FEET; THENCE S.89°42'00"E., 240.00 FEET TO THE POINT OF BEGINNING. SAID TRACT OF LAND CONTAINING 1.2121 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES AS FOLLOWS.

NE/4NE/4 1.2121 ACRES



Company Reference: BOPCO, L.P.

Name: Substation in Section 2 of T. 25 S. R. 30 E.

STANDARD STIPULATIONS FOR OIL AND GAS RELATED SITES (Substation)

A copy of the Sundry Notice and attachments, including stipulations and map, will be on location during construction. BLM personnel may request to view a copy of your permit during construction to ensure compliance with all stipulations.

The holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer, BLM.

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant and for all response costs, penalties, damages, claims, and other costs arising from the provisions of the Resource Conservation and Recovery Act (RCRA), 42 U.S.C. Chap. 82, Section 6901 et. seq., from the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), 42 U.S.C. Chap. 109, Section 9601 et. seq., and from other applicable environmental statues.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976, as amended (15 U.S.C. 2601, et. seq.) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized by this grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act, Section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et. seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et. seq.) on the right-of-way (unless the release or threatened release is wholly unrelated to the right-of-way holder's activity on the right-of-way). This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. If, during any phase of the construction, operation, maintenance, or termination of the site or related pipeline(s), any oil or other pollutant should be discharged from site facilities, the pipeline(s) or from containers or vehicles impacting Federal lands, the control and total removal. disposal, and cleanup of such oil of other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages to Federal lands resulting

therefrom, the Authorized Officer may take such measures as deemed necessary to control and cleanup the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any liability or responsibility.

- 5. Sites shall be maintained in an orderly, sanitary condition at all times. Waste materials, both liquid and solid, shall be disposed of promptly at an appropriate, authorized waste disposal facility in accordance with all applicable State and Federal laws. "Waste" means all discarded matter including, but not limited to, human waste, trash, garbage, refuse, petroleum products, brines, chemicals, oil drums, ashes, and equipment.
- 6. The operator will notify the Bureau of Land Management (BLM) authorized officer and nearest Fish and Wildlife Service (FWS) Law Enforcement office within 24 hours, if the operator discovers a dead or injured federally protected species (i.e., migratory bird species, bald or golden eagle, or species listed by the FWS as threatened or endangered) in or adjacent to a pit, trench, tank, exhaust stack, or fence. (If the operator is unable to contact the FWS Law Enforcement office, the operator must contact the nearest FWS Ecological Services office.)
- 7. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" designated by the Rocky Mountain Five-State Interagency Committee. The color selected for this project is **Shale Green**, Munsell Soil Color Chart Number 5Y 4/2.
- 8. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.
- 9. A sales contract for removal of mineral material (caliche, sand, gravel, fill dirt) from an authorized pit, site, or on location must be obtained from the BLM prior to commencing construction. There are several options available for purchasing mineral material: contact the BLM office (575-234-5972).
- 10. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

11. Once the site is no longer in service or use, the site must undergo final abandonment. At final abandonment, the site and access roads must undergo "final" reclamation so that the character and productivity of the land are restored. Earthwork for final reclamation must be completed within six (6) months of the abandonment of the site. All pads and facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact. After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

- 12. The holder shall stockpile an adequate amount of topsoil where blading occurs. The topsoil to be stripped is approximately ___6__ inches in depth. The topsoil will be segregated from other spoil piles. The topsoil will be used for final reclamation.
- 13. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

() seed mixture 1	() seed mixture 3
(x) seed mixture 2	() seed mixture 4
() seed mixture 2/LPC	() Aplomado Falcon Mixture

- 14. In those areas where erosion control structures are required to stabilize soil conditions, the holder shall install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound management practices. Any earth work will require prior approval by the Authorized Officer.
- 15. The operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the Attachment 1-3 location or the tanks no longer contain substances that could be harmful to wildlife or livestock.
- 16. The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the

soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers.

17. Open-Vent Exhaust Stack Exclosures – The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

18. Special Stipulations:

Topsoil:

Topsoil will be stockpiled along the entire west side of the substation.

Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

Fence Requirement

Where entry is granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the grazing allotment holder prior to crossing any fence(s).

Lesser Prairie-Chicken

Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted. Exhaust noise from engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Company Reference: BOPCO, L.P. Well No. & Name: PLU Big Sinks 2-25-30 #1H ST

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the Sundry Notice and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
- 5. Power lines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Power lines," Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of

large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

- 6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times.
- 7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
- 8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
- 9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
- 10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.
- 11. Special Stipulations:
 - For reclamation remove poles, lines, transformer, etc. and dispose of properly.
 - Fill in any holes with soil from the removed poles.

Fence Requirement

No cutting or disturbance of existing fences is allowed for the installation of this proposed electric line. The contractor must use existing cattle guards or gates to cross fence line.

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted.