Form 3160-5 (August 1999)

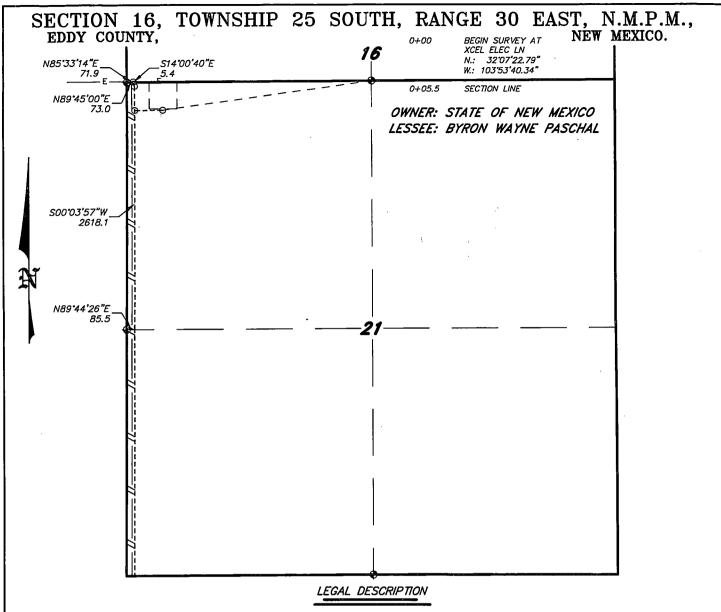
UNITED STATES DEPARTMENT OF THE INTERGECEIVED BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

BUREAU OF LAND MANAGEMENT	Expires November 30, 2000
ļ FE	B 2 5 2013 5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WEI	LS NMLC 063875A
Do not use this form for proposals to drill or to be abandon well. Use Form 3160-3 (APD) for such-pre	THE ARTESIA 16. If Indian, Allotee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
SUBMIT-IN-TRIPLICATE Other instructions on reverse	ejside NMNM071016X
1. Type of Well	8. Well Name and No.
☑ Oil Well ☐ Gas Well ☐ Other	PLU Ross Ranch 21 25 30 USA 1H
2. Name of Operator	9. API Well No.
BOPCO, L.P. 3a. Address 3b. Phone No. (include are	30-015-40580 a code) 10. Field and Pool, or Exploratory Area
P.O. Box 2760 Midland, Texas 79702-2760 (432) 683-2	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
SEC 21, T25S, R30E, 125' FNL, 400' FWL	555, 5 5, 5
	EDDY COUNTY, N.M.
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NAT	URE OF NOTICE REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
☑ Notice of Itent	☐ Production (Start/ Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Tre	eat Reclamation Well Integrity
☐ Subsequent Report ☐ Casing Repair ☑ New Constr	<u> </u>
Change Plans Plug and Ab	
☐ Final Abandonmment ☐ Convert to Injection ☐ Plug Back	☐ Water Disposal
B0PCO, L.P. respectfully requests to install a overhead service the PLU Ross Ranch 21-25-30 USA #1H well pa will be +/- 305' in length and parallel existing lease rd. I proposed power line that will service the PLU Ross Ranch 25, R30. The route has been previously arch cleared. I powerline route. If you have any questions please do not hesitate to call	d located in section 21, T25, R30. The power line the proposed power line will connect from a nch 32 State #1H well pad located in section 32, A map and survey plat is attached showing
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Accorded for	rocard La RECEIVED
Accepted for	
NMOCE NMOCE	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title NMOCD ARTESIA
David Corgil	Production Foreman
Signature /// R	Date
JU CYLL	1/23/2013
THIS SPACE FOR REDERAL OF	(STATIE OFFICE USE)
Approved by	Title FIELD MANAGER Date FEB 1 5 2013
/s/ Don Peterson	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	Office
which would entitle the applicant to conduct operations thereon.	CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

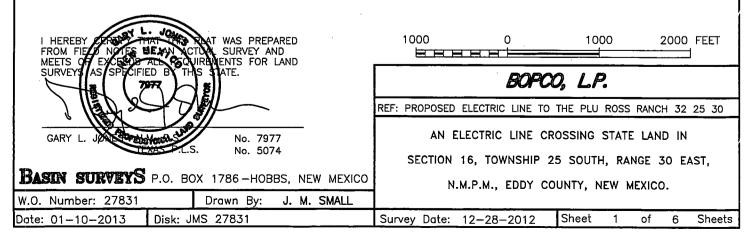
(Instructions on reverse)

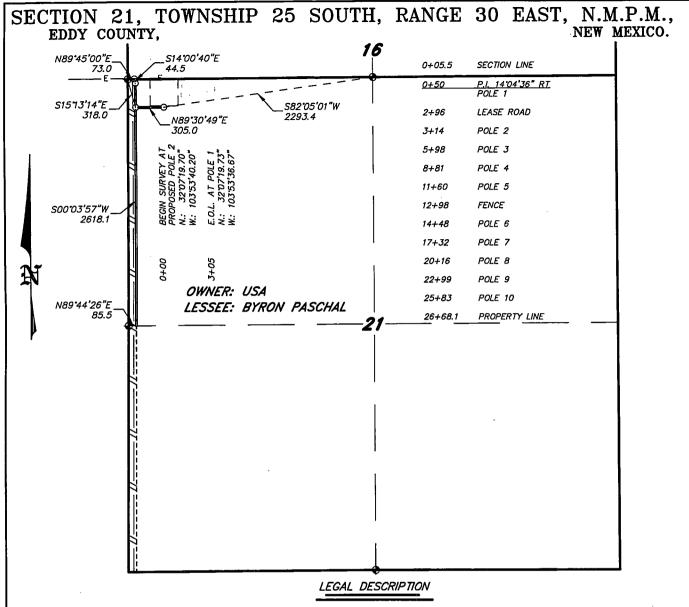


A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 16, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES N.85°33'14"E., 71.9 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 16; THENCE S.14°00'40"E., 5.4 FEET TO A POINT ON THE SOUTH SECTION LINE WHICH LIES N.89°45'00"E., 73.0 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 16. SAID STRIP OF LAND BEING 5.4 FEET OR 0.33 RODS IN LENGTH AND CONTAINING 0.01 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

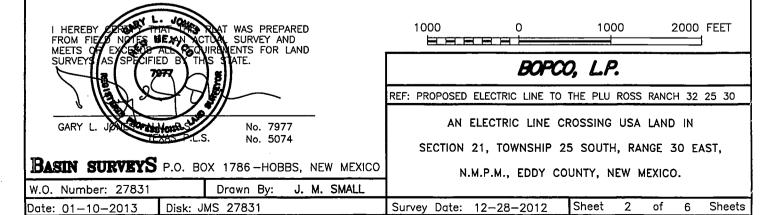
SW/4 SW/4 = 0.33 RODS = 0.01 ACRES

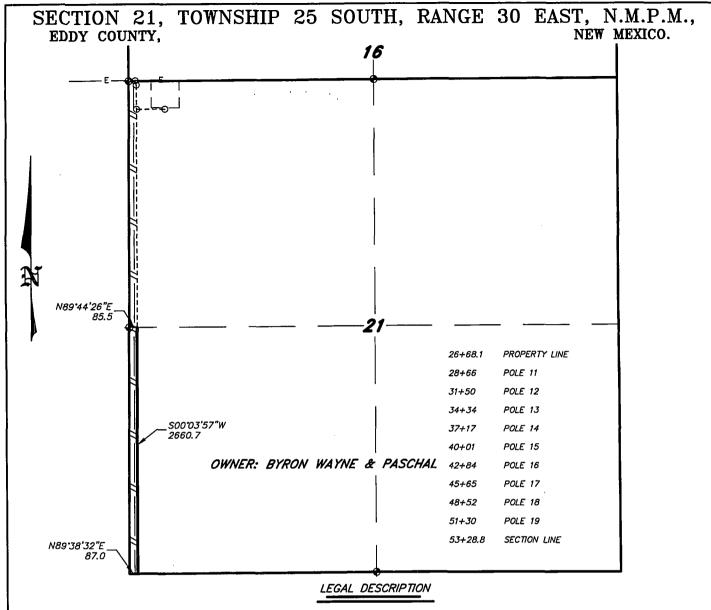




A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 21, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

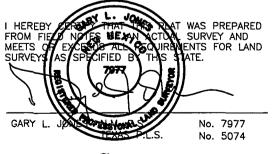
SECTION 21 = 2967.6 FEET = 179.86 RODS = 0.56 MILES = 2.04 ACRES





A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 21, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES N.89'44'26"E., 85.5 FEET FROM THE WEST QUARTER CORNER OF SAID SECTION 21; THENCE S.00'03'57"W., 2660.7 FEET TO A POINT ON THE SOUTH SECTION LINE WHICH LIES N.89'38'32"E., 87.0 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 21. SAID STRIP OF LAND BEING 2660.7 FEET OR 161.25 RODS IN LENGTH.



BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 27831 Drawn By: J. M. SMALL Date: 01-10-2013 Disk: JMS 27831

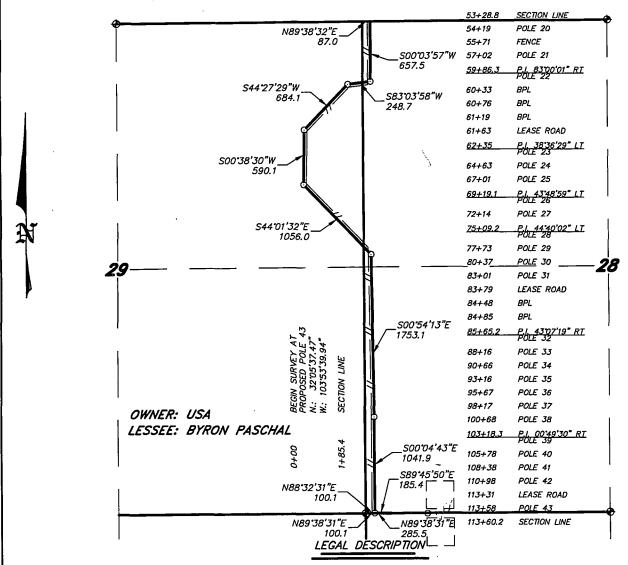
1000 1000 2000 FEET

BOPCO. LP.

REF: PROPOSED ELECTRIC LINE TO THE PLU ROSS RANCH 32 25 30

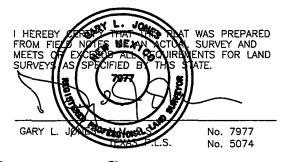
AN ELECTRIC LINE CROSSING FEE LAND IN SECTION 21, TOWNSHIP 25 SOUTH, RANGE 30 EAST. N.M.P.M., EDDY COUNTY, NEW MEXICO.

Sheet Sheets Survey Date: 12-28-2012



A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTIONS 28&29, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SECTION 28 = 3838.3 FEET = 232.63 RODS = 0.73 MILES = 2.64 ACRES SECTION 29 = 2378.5 FEET = 144.15 RODS = 0.45 MILES = 1.64 ACRES TOTAL = 6216.8 FEET = 376.78 RODS = 1.18 MILES = 4.28 ACRES



BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 27831 | Drawn By: J. M. SMALL

Date: 01-10-2013 | Disk: JMS 27831

1000 0 1000 2000 FEET

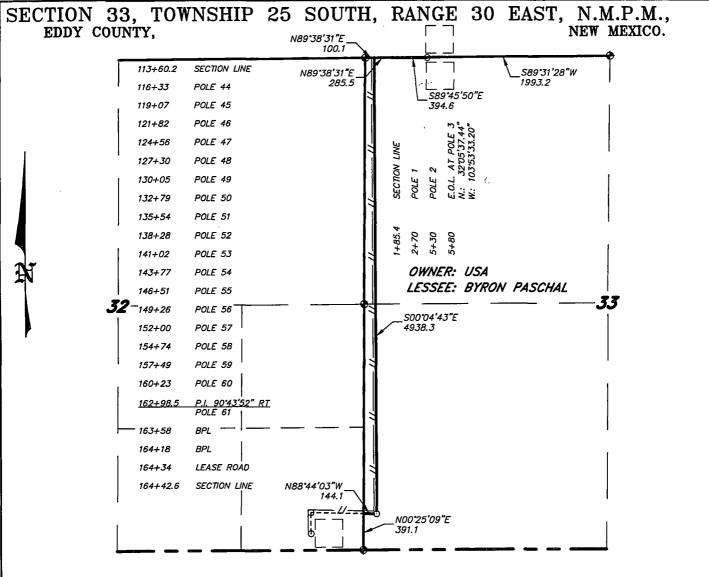
BOPCO, L.P.

REF: PROPOSED ELECTRIC LINE TO THE PLU ROSS RANCH 32 25 30

AN ELECTRIC LINE CROSSING USA LAND IN SECTIONS 28&29, TOWNSHIP 25 SOUTH, RANGE 30 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

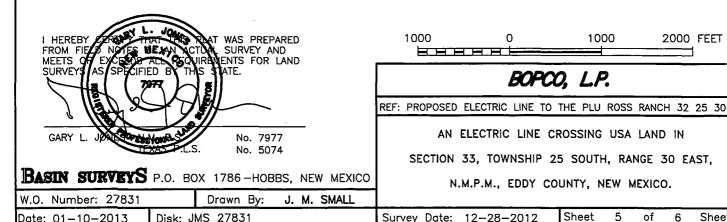
Survey Date: 12-28-2012 Sheet 4 of 6 Sheets



LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 33, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SECTION 33 = 5477.0 FEET = 331.94 RODS = 1.04 MILES = 3.77 ACRES



Survey Date: 12-28-2012

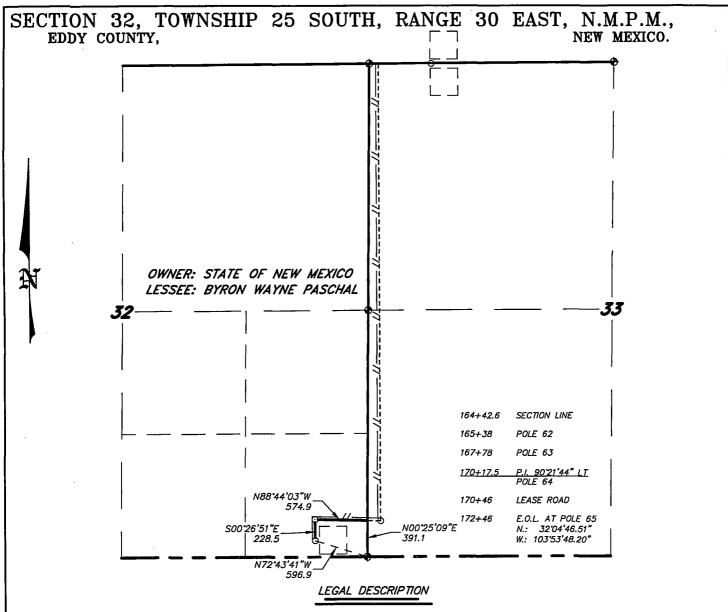
of

6

Sheets

Disk: JMS 27831

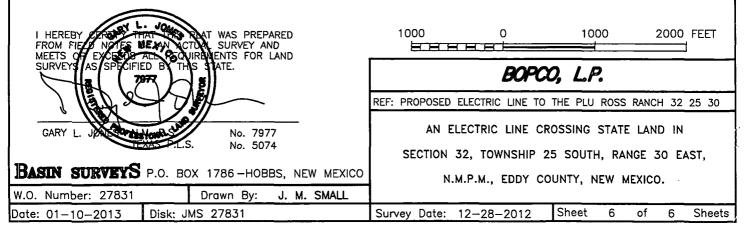
Date: 01-10-2<u>01</u>3

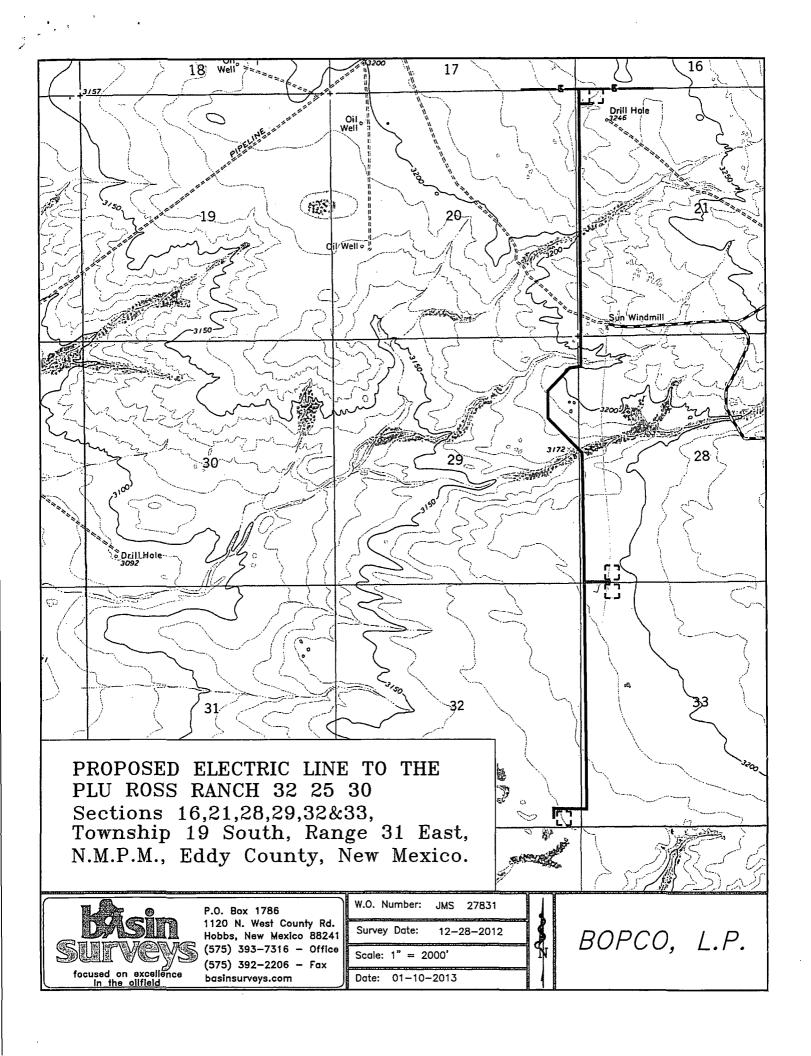


A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 32, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES N.00°25'09"E., 391.1 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 32; THENCE N.88°44'03"W., 574.9 FEET; THENCE S.00°26'51"E., 228.5 FEET TO THE END OF THIS LINE WHICH LIES N.72°43'41"W., 596.9 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 32. SAID STRIP OF LAND BEING 803.4 FEET OR 48.69 RODS IN LENGTH AND CONTAINING 0.55 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 SE/4 = 48.69 RODS = 0.55 ACRES





Company Reference: BOPCO Well No. & Name: PLU Ross Ranch 21 25 30 USA 1H PLU Ross Ranch 28 25 30 USA 1H PLU Ross Ranch 32 State

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
- 5. Power lines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Power lines, " Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above

publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

- 6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
- 8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
- 9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
- 10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes with soil from the poles removed.
- Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to

normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.