

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED FEB 26 2013 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NM OGD ARTESIA				Form C-105 Revised August 1, 2011				
		1. WELL API NO.		30-015-40432						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		BO-1969						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name PIGLET 21 STATE 6. Well Number: #14						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator OXY USA WTP LP				9. OGRID 192463						
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) - 96830						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	21	17S	28E	L	2100'	S	885'	W	EDDY
BH:										
13. Date Spudded 12/07/2012	14. Date T.D. Reached 12/11/2012	15. Date Rig Released 12/11/2012	16. Date Completed (Ready to Produce) 02/04/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3634' GR				
18. Total Measured Depth of Well 4787'		19. Plug Back Measured Depth 4773.5'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL & CCL LOGS				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3518' - 3871.7' PADDOCK & 4042' - 4548.7' BLINEBRY										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
9 5/8"	36#	407'	12 1/4"	300 sks	TO SURFACE					
5 1/2"	17#	4773.5'	7 7/8"	1000 sks	TO SURFACE					
24. LINER RECORD				25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	4599'				
26. Perforation record (interval, size, and number) 4540'-4548.7', 4425'-4433.7', 4272'-4280.7', 4042'-4050.7', 3863'-3871.7', 3746'-3754.7', 3657'-3665.7', and 3518'-3526.7'; 5 SPF (240 holes), 0.48" EHD				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED						
3518' - 4548.7'				Fluid: 84,210 gals Water Frac F-R (linear gel), 391,744 gals Hybor G - R (crosslinked gel), 7,500 gals 15% HCL. Sand: 15,972 lbs 100 mesh, 721,068 lbs 16/30 brown SD						
28. PRODUCTION										
Date First Production 02/12/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) PROD.					
Date of Test 02/14/2013	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 135	Gas - MCF 82	Water - Bbl. 758	Gas - Oil Ratio 607.41 SCF/BBL			
Flow Tubing Press. 190	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41 deg API				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (currently being flared but will be sold)						30. Test Witnessed By				
31. List Attachments Wellbore Diagram, Frac Details, Declination Report, Well logs (5)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude		NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed		Name		JENNIFER DUARTE Title REGULATORY ANALYST Date 02/25/2013				
E-mail Address		jennifer_duarte@oxy.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta 3374'_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock 3446'_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinbry 3926'_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from:.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Piglet 21 State #14		API: 30-015-40432	
State: New Mexico	County: Eddy	T18S R28E, Sec 21	2100' FSL & 885' FWL
Field: Empire	TD: 4,787'	PBTD: 4,744.8'	KB: 3,648' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
9-5/8"	J-55 LTC / 36#	416'	300 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	4,787'	1,000 sx, circ'd to surf

