

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-33986
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 300263
7. Lease Name or Unit Agreement Name Carrasco 14
8. Well Number 004
9. OGRID Number 227588
10. Pool name or Wildcat Loving; Brushy Canyon, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED OCT 03 2005 OCD-ARTESIA
2. Name of Operator Range Operating New Mexico, Inc.	
3. Address of Operator 777 Main Street Suite 800 Fort Worth TX 76102	
4. Well Location Unit Letter <u>J</u> : <u>2630</u> feet from the <u>South</u> line and <u>1330</u> feet from the <u>East</u> line Section <u>14</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2977'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU Adobe Rig #2. 2. Perform Rig Safety Inspection. 3. Notify NMOCD of intent to spud. 4. Spud well @ 13:00 5/2/05 with 12.25 mill tooth bit. 5. Survey @ 227' 1/4 degree. 6. Drill 12 1/4" hole to depth of 591'. 7. Circulate hole clean, sweep & condition. 8. Run & set 8 5/8" casing @ 591'. 9. Cement w/650 sx Class 'C' w/2% CcC12, 1/4# celloseal mixed @ 14.8 ppg & 1.32' 3/sx tail, w/95 sx circulated to surface. PD @ 7:00 AM. WOC 27 hrs. 10. Test head, ok. NU BOP. Test BOP blind rams & choke manifold 250# low & 3000# high, ok. Pressure test csg to 1000 psig for 30 min, good test. 11. Drill 7 7/8" hole taking deviation surveys every +500' to TD @ 6325'. PBTD @ 6235'. 12. RU Halliburton and run logs; Gamma, Neutron, Dual Laterolog, Microgard and formation testers per Geologist. 13. Run and set 5 1/2" casing @ 6325'. 14. Cement 2nd state w/200 sx PUL w/additives. Bumped plug, floats held. Circ between stages. WOC 4 hrs. Cement 2nd stage w/900 sx 35/65 POZ C w/additives & 200 sx PUL. Bumped plug, floats held. ND BOP & set slips. PD @ 12:30 PM 5-15-05. RDMO - RR @ 9:00 PM 5-15-05. 16. Run 194 jts 2 7/8" tbg to 4964'. 17. GIH & Perf Brushy Canyon "D" & "C" formation w/4 SPF 6118'-6140' (88 holes). 18. Break dn perfs @ 2/5 bpm w/20 bbls fluid. 19. Frac perfs w/20# x-link fluid (573) bbls, 88,280# Brady-16/30 & 37,720# Ottawa Sand w/108 tons CO2. 20. GIH w/ production assy & MA. 21. ND BOP & NU pmpg tee. Run pmp & 157 3/4" rods. 21. Put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Linda C. Stiles TITLE Sr Engineering Tech DATE 7-13-2005

Type or print name Linda C. Stiles E-mail address: lstiles@rangeresources.com Telephone No. 817/810-1908

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 03 2005  
Conditions of Approval (if any): \_\_\_\_\_

FOR RECORDS ONLY