

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO.
30-015-27260

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

NM OGD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701

7. Lease Name or Unit Agreement Name

GJ West Coop Unit

8. Well Number: 109

9. OGRID Number: 229137

10. Pool name or Wildcat
GJ;7RVS-QN-GB-Glorieta-Yeso (97558)

4. Well Location

Unit Letter A : 660 feet from the North line and 330 feet from the East line
Section 28 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3545' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Deepen

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work): SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/13/12 Pushed cbp to 4990'. TIH w/ plug and packer to 3281'. Set rbp and packer. Test rbp to 1000 psi. Unset packer and test casing to 500 psi for 15 minutes. Held good

11/14/12 TIH W/ HES EZ DRILL RETAINER TO 4626'. PERFS 4665-4797'. PUMP 200 SACKS HALCEM, TIH W/ HES EZ DRILL RETAINER TO 3628'. PERFS 3968-4271'. Pump 300 SACKS HALCEM, STUNG OUT OF RETAINER

11/16/12 Drilled out cmt 3316-4796

11/20/12 Drill formation 5060-5560

11/28/12 RIH W/ FLOAT SHOE, 1 JT 4" UFJ CSG, FLOAT COLLAR, CENT, 1 JT, CENT, 6 JTS, CENT, 1 JT, CENT, 6 JTS, CENT, 1 JT, CENT, 5 JTS, CENT, 1 JT, CENT, 1 JT, DV TOOL, & 102 JTS. Set @ 5560', pump 100 sx Cl C Hal cem, open tool, circ 67 sx to pit

11/29/12 Drill DV tool, install frac valve, test valve and csg to 5000 psi 30 min, 8000 psi for 5 min, test good

12/04/12 PBDT 5471, perf 5040-5240, 1spf 26 shots, acidize w/2500 gal 15%, frac w/110,849 gals gel carrying 140,977# 16/30 brown w/18,353# 16/30 siber. Perf 4770-4970, 1spf 26 shots, acidize w/2500 gal 15%, frac w/100,923 gals gel carrying 13,2384# 16/30 brown w/12,409# 16/30 siber, perf 4539-4729, acidize w/2500 gal 15%, frac w/156,225 gals gel carrying 156,225# 16/30 brown w/ 57,040# 16/30 siber,

12/07/12 tag sand @ 4590, circ clean to PBDT @ 5497

12/12/12 RIH WITH 2 7/8" BP, 2 JTS. 2 7/8" J55 TBG, D-2705-G DESANDER, SN, 4 JTS. TBG., 2 7/8" X 51/2" TAC, 2 JTS. TBG., 2' MK SUB, 130 JTS. TBG. (138 TOTAL JTS. 2 7/8" J55 TBG.) EOT @4467, SN @4382

12/14/12 RIH : 2 1/2" X 1 1/2" X 12' RHBC-HVR-TS' ROD PUMP (GYS # B-484), 1" X 1' PU SUB, (7) 1 1/2" C-BARS, (166) 3/4" N90 STEEL RODS, 3/4" SUBS 2,4,6,8', 1 1/2" x 21' SMPR, hang well, turn over to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Maiorino TITLE Regulatory Analyst DATE 2/25/13

Type or print name Brian Maiorino E-mail address: bmaiorino@concho.com PHONE: 432-221-0467

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Reg. Analyst DATE 2/27/13