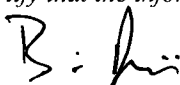


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
		1. WELL API NO. 30-015-31018			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name Imperial State													
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			6. Well Number: #3 RECEIVED FEB 27 2013													
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID: 229137 NMOCD ARTESIA																
8. Name of Operator: COG Operating LLC		11. Pool name or Wildcat Loco Hills;Glorieta, Yeso																
10. Address of Operator One Concho Center 600 W. Illinois Avenue Midland, TX 79701																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	16	17S	30E		1775	South	1650	East	Eddy								
BH:																		
13. Date Spudded 9/17/00	14. Date T.D. Reached 1/22/13	15. Date Rig Released 2/18/13		16. Date Completed (Ready to Produce) 2/18/13			17. Elevations (DF and RKB, RT, GR, etc.) 3675' GR											
18. Total Measured Depth of Well 5810'		19. Plug Back Measured Depth 5720'		20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run SGRDSN, RCBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name 4930-5650																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13.375	48#		471		17.5		450 sx											
8.625	24#		1212		12.25		550 sx											
5.5	17#		4940		7.875		1105 sx											
LINER RECORD						TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
4.0	4723	5806	125			2.875	4647											
26. Perforation record (interval, size, and number) 5450-5650, 1 spf, 0.34, 26 shots 5180-5380, 1 spf, 0.34, 26 shots 4930-5130, 1 spf, 0.34, 26 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>See Attachment</td> <td>See Attachment</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	See Attachment	See Attachment				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
See Attachment	See Attachment																	
PRODUCTION																		
28. Date First Production 2/23/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping, 2 1/2" x 1 3/4" x 16' Andrews				Well Status (<i>Prod. or Shut-in</i>) Producing												
Date of Test 2/25/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 59	Gas - MCF 8	Water - Bbl. 54	Gas - Oil Ratio 136											
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl. 59	Gas - MCF 8	Water - Bbl. 54	Oil Gravity - API - (<i>Corr.</i>) 37.7												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By Kent Greenway												
31. List Attachments Logs, C-103, C-144, Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
			Latitude		Longitude		NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name		Brian Maiorino		Title		Regulatory Analyst		Date: 2/26/13								
E-mail Address: bmaiorino@concho.com																		

7 2

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2100'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2822'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4287'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 4346	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4649'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

*Attachment: #27

4350-4725, squeeze perms, 50 SKS OF TAIL C NEAT, 300 SKS LEAD W/ 3% CACL2 AND 250 SKS CLASS C NEAT

5450-5650, acidize w/1500 gal 15%, frac w/115,823 gals gel carrying 149,800# 16/30 brown w/25,137 16/30 sic

5180-5380, acidize w/2500 gal 15%, frac w/115588 gals gel carrying 143,075# 16/30 brown w/31382 16/30 sic

4930-5130, acidize w/2500 gal 15%, frac w/114,406 gals gel carrying 144,352# 16/30 brown w/33,372# 16/30 sic