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	Form 3160-5 (August 2007)	UNITED ST	ATES	OCD Artes			APPROVED
,	D D	EPARTMENT OF I BUREAU OF LAND M				Expires:	D. 1004-0135 July 31, 2010
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM19836	
_						6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ment, Name and/or No.
-	1. Type of Well Oil Well Gas Well Other: INJECTION					8. Well Name and No. RINGER FEDERAL 6	
	2. Name of Operator MURCHISON OIL & GAS IN	RELL		 API Well No. 30-015-33187-0 			
	3a. Address 1100 MIRA VISTA BOULEV PLANO, TX 75093-4698	3b. Phone No. (include area code) Ph: 972-931-0700 Ext: 109			10. Field and Pool, or Exploratory SALT WATER DISPOSAL (SWD)		
	4. Location of Well (Footage, Sec.,	T., R., M., or Survey Desc	cription)			11. County or Parish, a	and State
	Sec 3 T25S R26E SESE 12	50FSL 1250FEL				EDDY COUNTY	, NM
-	12. CHECK AP	PROPRIATE BOX(E	ES) TO INDICATE	NATURE OF N	IOTICE, REF	PORT, OR OTHE	R DATA
-	TYPE OF SUBMISSION	TYPE OF ACTION					
•	☐ Notice of Intent	🛛 Acidize	Deep	jen .	Productio	n (Start/Resume)	□ Water Shut-Off
		Alter Casing	🗖 Frac	ture Treat	Reclamat	ion	U Well Integrity
	Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recomple	ete	□ Other
	Final Abandonment Notice	 Change Plans Convert to Inject 	-	and Abandon Back	 Temporar Water Dis 	ily Abandon sposal	
	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1-31-2013: R.I.H with bit and 5-1/2 casing scraper with 2-7/8 tubing to 12,587 ft., circulated hole clean with 400 bbls fresh water. P.O.H with tubing, bit and scraper.						
	2-1-2013: Picked up 5-1/2 x 3-1/2 10k nickel coated arrow set packer with on/off tool and pump in plug in place. R.I.H with packer and 380 joints 3-1/2 9.3# L-80 plastic coated tubing. Set packer at 12,532.89 ft. Released on/off tool and circulated hole with 330 bbls packer fluid with corrosion inhibitor. Latched back on to on/off tool and pressured up casing to 550 psi and ran pressure recorder chart for 40 minutes casing tested good.						
	plug in place. R.I.H with pac at 12,532.89 ft. Released or inhibitor. Latched back on to	ker and 380 joints 3- /off tool and circulate on/off tool and press	1/2 9.3# L-80 plastic ed hole with 330 bbl sured up casing to 5	s packer fluid with	Set packer h corrosion	1	
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Additional data for EC transaction #198814 that would not fit on the form

32. Additional remarks, continued

(copy attached).

2-11-2013: Rigged up Shack Energy Services and acidized OH portion 12,588 ft. - 13,550 ft. with 40,000 gals 20% NeFe gelled acid. Well was on Vacuum after acid job.