

Submit To, Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
<div>RECEIVED</div> <div>FEB 27 2013</div> <div>NM OGD ARTESIA</div>		1. WELL API NO. 30-015-39974								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Paint 32 Fee						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 3H						
8. Name of Operator COG OPERATING LLC				9. OGRID 229137						
10. Address of Operator One Concho Center 600 W. Illinois Ave. Midland, TX 79701				11. Pool name or Wildcat Penasco Draw, SA-Yeso (ASSOC) 50270						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	32	18S	26E		1040	South	190	West	Eddy
BH:	P	32	18S	26E		1013	South	350	East	Eddy
13. Date Spudded 12/18/12	14. Date T.D. Reached 12/30/12	15. Date Rig Released 01/02/13		16. Date Completed (Ready to Produce) 01/30/13		17. Elevations (DF and RKB, RT, GR, etc.) 3393 GR				
18. Total Measured Depth of Well 7572 MD/ 3061 TVD		19. Plug Back Measured Depth 7500 MD/ 2989 TVD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR				
22. Producing Interval(s), of this completion – Top, Bottom, Name 3300 – 7500 Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8		32		1233		11		1200 sx		
5-1/2		17		7565		7-7/8		1050 sx		
24. LINER RECORD								25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8	2365				
26. Perforation record (interval, size, and number) 3300 – 3720, 36 holes, .41, open 3930 – 4350, 36 holes, .41, open 4560 – 4980, 36 holes, .41, open 5190 – 5610, 36 holes, .41, open 5820 – 6240, 36 holes, .41, open								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3300 - 7500 AMOUNT AND KIND MATERIAL USED See Attachment		
28. PRODUCTION										
Date First Production 1/31/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24' pump				Well Status (Prod. or Shut-in) Producing				
Date of Test 2/06/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 148	Gas - MCF 107	Water - Bbl. 1190	Gas - Oil Ratio 723			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Ron Beasley					
31. List Attachments Logs, C102, C103, Deviation Report, C104, C144										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name		Kanicia Castillo Title		Lead Regulatory Analyst		Date 02/26/13	
E-mail Address kcastillo@concho.com										

Paint 32 Fee #3H
API#: 30-015-39974
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3300 - 3720	Acidized w/3000 gals 15% HCL.Frac w/253,756 gals wtr-frac gel,
	7376 gals treated wtr, 121,464# 16/30 Brown sand,
	12,524# 100 mesh, 41,974# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3930 - 4350	Acidized w/3000 gals 15% HCL.Frac w/254,105gals wtr-frac gel,
	8336 gals treated wtr, 101,909# 16/30 Brown sand,
	9056# 100 mesh, 48,195# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4560 - 4980	Acidized w/3000 gals 15% HCL.Frac w/251,579gals wtr-frac gel,
	10,258 gals treated wtr, 106,724# 16/30 Brown sand,
	11,811# 100 mesh, 49,621# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5190 - 5610	Acidized w/3000 gals 15% HCL.Frac w/255,940gals wtr-frac gel,
	9132 gals treated wtr, 107,305# 16/30 Brown sand,
	12,237# 100 mesh, 46,106# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5820 - 6240	Acidized w/3000 gals 15% HCL.Frac w/245,442gals wtr-frac gel,
	17,801 treated wtr, 106,083# 16/30 Brown sand,
	10,580# 100 mesh, 44,410# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6450 - 6870	Acidized w/1000 gals 15% HCL.Frac w/248,423gals wtr-frac gel,
	22,494 gals treated wtr, 104,852# 16/30 Brown sand,
	10,990# 100 mesh, 46,092# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7080 - 7500	Acidized w/1000 gals 15% HCL.Frac w/251,067gals wtr-frac gel,
	13,425 gals treated wtr, 108,871# 16/30 Brown sand,
	9694# 100 mesh, 46,448# 16/30 CRC.