Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

	Expire	s: July :	51, 2010	
5.	Lease Serial No. NMNM2748	,		
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abandoned wel	o. If findian, Anottee of								
SUBMIT IN TRII	7. If Unit or CA/Agreem	ent, Name and/or No.							
Type of Well	er				8. Well Name and No. GISSLER B 88				
Name of Operator BURNETT OIL COMPANY IN	Contac C E-Mail: Igarvis(tact: LESLIE M GARVIS is@burnettoil.com			9. API Well No. 30-015-40847-00-S1				
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68		3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326			10. Field and Pool, or Exploratory LOCO HILLS				
4. Location of Well (Footage, Sec., T.	. R., M., or Survey Descrip	otion)	1 4		11. County or Parish, an	d State			
Sec 11 T17S R30E NESE 165	50FSL 330FEL				EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE	NATURE OF N	IOTICE, RE	EPORT, OR OTHER	DATA			
TYPE OF SUBMISSION		<u>;</u> .	TYPE OF	ACTION		·			
☐ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deep	en ure Treat	☐ Producti ☐ Reclama	on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity			
Subsequent Report ■ Subsequent Report	Casing Repair		Construction	Recomp		☑ Other			
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	-	arily Abandon	Drilling Operations			
	☐ Convert to Inject			☐ Water D					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1/16/13 - TEST CSG 1500# - GOOD, RIH, TAG PBTD @ 6020'. 1/17/13 - PERF LLY 2 SPF @ 5498',5503', 5544', 5550', 5558', 5585', 5590', 5613', 5620', 5686', 5718', 5734', 5744', 5764', 5798', 5848', 5868', 34 SHOTS. 1/18/13 - SPOT 250 GALS 15% NEFE ACID., ACIDIZE W 2500 GAL 15% NEFE ACID & 68 BALL SEALERS MOCD ARTESIA 01/21/13 - RU CUDD, SLICKWATER FRAC LLY 1,284,444 GAL SLICWATER, 29,480# 100 MESH, 388,486# 40/70 SN. 01/23/13 - INSTALLED: 170 JTS 2 7/8" J55 TBG 5385', SN 5386', ESP 5439', DESANDER 5443',2 JTS 2									
14. I hereby certify that the foregoing is	Electronic Submission	ETT OIL COMPAN	' IŃC, sent to the	Carlsbad)			
Name (Printed/Typed) LESLIE N	1 GARVIS		Title REGUL	ATORY CO	ORDINATOR	·			
Signature (Electronic S	Submission)		Date 02/13/20	013					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACCEPT	ED		JAMES A A _{Title} SUPERVIS			Date 02/23/2013			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	uitable title to those rights i	Office Carlsbac	<u>.</u>						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make statements or representation	e it a crime for any pe ns as to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or a	gency of the United			

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Additional data for EC transaction #198887 that would not fit on the form

32. Additional remarks, continued

7/8" J55 TBG 5507', INTAKE @ 5407', TD850, 228 STAGES.

1/31/13 - First Day of Production - 15 BO, 1040 BLW, 33 MCF, 1647 BHP, 3758 FLAP, 18,833 BLWTR, 20# CSG, 300# TBG, 56 HZ.

2/13/13 - 24 HR TEST - 150 BO, 791 BLW, 203 MCF, 1067 BHP, 2326' FLAP, 7,568 BLWTR, 60# CSG, 300# TBG, 57 HZ.