Submit 1 Copy To Appropriate District Office	t .	State of New M	exico		Form C-103
<u>District I</u> – (575) 393-6161		, Minerals and Nat	ural Resources	WELL API NO	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			I Dividioni	WELL APING	J.
811 S. First St., Artesia, NM 88210		CONSERVATION		5. Indicate Ty	pe of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741		220 South St. Fra		STATE	✓ FEE □
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		Santa Fe, NM 8	37303	6. State Oil &	Gas Lease No.
	OTICES AND R	EPORTS ON WELL	S	7. Lease Name	e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PR DIFFERENT RESERVOIR. USE "AI PROPOSALS.)				D State Battery	
1. Type of Well: Oil Well	Gas Well	Other		8. Well Numb	
Name of Operator     Apache Corporation				9. OGRID Nu 873	
3. Address of Operator		TV 70707		10. Pool name	or Wildcat
303 Veterans Airpark Lane, Suit	te 3000 Midland,	TX 79705		Yeso	
4. Well Location			,	•	
Unit Letter		eet from the			from theline
Section 36		ownship 17S R	Range 28E	NMPM	County Eddy
	11. Elevati	on (snow whether Di		c.)	
12. Chec	ck Appropriate	Box to Indicate N	Nature of Notice	e, Report or Oth	er Data
NOTICE OF	INTENTION	TO.	l su	BSEQUENT F	SEBURT UE:
PERFORM REMEDIAL WORK		ABANDON 🗆	REMEDIAL WO		
TEMPORARILY ABANDON	☐ CHANGE	PLANS	COMMENCE D	RILLING OPNS.	P AND A
PULL OR ALTER CASING	☐ MULTIPLE	COMPL	CASING/CEME	NT JOB 🔲	
DOWNHOLE COMMINGLE		,			
OTHER: Flare Gas		Ø	OTHER:		·
					lates, including estimated date
of starting any proposed proposed completion or		ILE 19.15.7.14 NMA	C. For Multiple C	ompletions: Attac	n wellbore diagram of
. ,	•	flore the D State Dett	on. The ADIM for a		
Apache is requesting permission	on to temporarily	nare the D State Batte	ery. The API# for e	ach well are as foll	OWS:
30-015-31257 30	0-015-32490	30-015-384°	11 30	-015-39069	RECEIVED
30-015-31421 30	0-015-32483	30-015-384°	12 30	-015-39743	I I tom by how I V has been
	)-015-32491 )-015-30975	30-015-3841 30-015-3858		-015-39742 -015-39921	FEB <b>25</b> 2013
	0-015-31390	30-015-3846		-015-39921	
	0-015-31586	30-015-3847		-015-39923	NMOCD ARTESIA
	)-015-31939 )-015-32484	30-015-3858 30-015-3847		-015-40310 -015-40311	DEOCUES
30-015-31425 30	0-015-38408	30-015-3858	30	-015-40313	RECEIVED
30-015-31165 30 30-015-32489	0-015-38409	30-015-3906	30	-015-40314	FEB <b>25</b> 2013
		7			
Spud Date:		Rig Release D	Pate:		MOCD ARTESIA
		,			
I hereby certify that the informat	ion above is true	and complete to the b	est of my knowled	lge and belief.	
_					
SIGNATURE (		   TITLE Regu	latory Tech I	•	DATE 02/22/2013
Type or print name Fatima Vas	quez	E-mail addres	SS: Fatima Vasquez@a	apachecorp.com	PHONE: <u>(432)</u> 818-1015
For State Use Only	do				, ,
APPROVED BY:	CICIU	TITLE DAST	- ESpenis	<u>~</u> 1	DATE 2/27/13
Conditions of Approval (if any):					<del></del>

RECEIVED

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources 2 5 2013

Form C-129 Revised August 1, 2011

Oil Conservation Division OCD ARTESIA (Revised August 1, 2011 1220 South St. Francis Division OCD ARTESIA) one copy to appropriate Santa Fe, NM 87505

NFO Permit No.

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,					
	whose address is 1945 Bluestem Road, Artesia, NM 88210					
	hereby requests an exception to Rule 19.15.18.12 for days or until					
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease D State Battery Name of Pool Yeso					
	Location of Battery: Unit Letter Section 36 Township 17S Range 28E					
	Number of wells producing into battery					
В.	Based upon oil production ofbarrels per day, the estimated * volume					
	of gas to be flared isMCF; Value per day.					
C.	Name and location of nearest gas gathering facility:  DCP Artesia					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: Frontier Gas has shut Apache out					
	of their gas line as a secondary selling point. Our primary buyer is DCP. We					
	need a way of relief if DCP slam valve shuts, which would be to flare.					
Division have been	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  Approved Until					
Signature	By Dade					
Printed Name & Title	Fatima Vasquez - Regulatory Tech I Title 157 PSypcu150					
E-mail Addres	Fatima.Vasquez@apachecorp.com  Date 02/27/20/3					
Date 02/22/2	2013 Telephone No. (432) 818-1015					

Gas-Oil ratio test may be required to verify estimated gas volume.