Submit 1 Copy To Appropriate District Office	Star	te of New Me	xico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Min	erals and Natu	ral Resources	F	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONS	SERVATION	DIVISION	5. Indicate Type	of Lease
<u>District III</u> – (505) 334-6178	1220 \$	South St. Fran	icis Dr.		FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Sar	ita Fe, NM 87	7505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM	•				
87505 SUNDRY NOT	ICES AND REPOR	TS ON WELLS		7 Lease Name o	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	SALS TO DRILL OR TO	O DEEPEN OR PLU	JG BACK TO A	D State Battery	
1. Type of Well: Oil Well	Gas Well Oth	er	•	8. Well Number	
Name of Operator Apache Corporation				9. OGRID Numl 873	ber
3. Address of Operator				10. Pool name o	r Wildcat
303 Veterans Airpark Lane, Suite 3	000 Midland, TX, 79	9705		Yeso	
4. Well Location					
Unit Letter:	feet from	n the	line and	feet fro	om theline
Section 36			nge 28E	NMPM	County Eddy
	11. Elevation <i>(Sh</i>	ow whether DR,	RKB, RT, GR, etc.)	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON TO PULL OR ALTER CASING	CHANGE PLANS	NDON		SEQUENT RE	•
DOWNHOLE COMMINGLE					
OTHER: Flare Gas	·	V	OTHER:		
13. Describe proposed or composed of starting any proposed with proposed completion or recomposed is requesting permission to	ork). SEE RULE 19 completion.).15.7.14 NMAC	C. For Multiple Co.	mpletions: Attach	wellbore diagram of
, spacific to requeeting permission (io tomporarily hare ti	ie B Glate Batter	y. The All III lot cal	on wen are as lonew	
	15-32490	30-015-38411		15-39069	RECEIVED
	15-32483	30-015-38412		15-39743	
	15-32491 15-30975	30-015-38414 30-015-38585)15-39742)15-39921	FEB 25 2013
	15-31390	30-015-38469		15-39922	1000
	15-31586	30-015-38471		15-39923	NMOCD ARTESIA
	15-31939 15-32484 ·	30-015-38588 30-015-38470		015-40310	
	15-32464 · 15-38408	30-015-38589)15-40311)15-40313	RECEIVED
30-015-31165 30-01	15-38409	30-015-39068		15-40314	
30-015-32489	· · · · · · · · · · · · · · · · · · ·				FEB 25 2013
Spud Date:		Rig Release Da	ite:		MOCD ARTESIA
					
I hereby certify that the information	above is true and co	mplete to the be	est of my knowledg	e and balief	
Thereby certify that the information	above is true and et	implete to the ot	est of my knowledg	ge and benet.	•
CIONATURE A			stan. Tail I		1 mm - 00 10 2 15 5 15
SIGNATURE		_TITLE_Regula	atory rechi	D	ATE 02/22/2013
Type or print name Fatima Vasque	ez	E-mail address	: Fatima.Vasquez@ap	achecorp.com PI	HONE: (432) 818-1015
For State Use Only	1			* • •	
KO V	do	~~ \\ \lambda ~ -	ESpewisn		0/1-/1
APPROVED BY:	V *	TIFLE U()	a schemisu	DA	ATE 2/27/13

APPROVED BY:
Conditions of Approval (if any):

DATE 2/27/13

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr. Santa Fe. NM 875 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico FFR 2 5 2013 Energy Minerals and Natural Resources 2 5

Oil Conservation Division OCD ARTESIA Revised August 1, 2011 1220 South St. Francis Division OCD ARTESIA District Office Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation	,
	whose address is1945 Bluestem Road	l, Artesia, NM 88210
•	hereby requests an exception to Rule 19.15.13	8.12 for days or u
	, Yr,	for the following described tank battery (or LACT):
	Name of Lease D State Battery	Name of Pool Yeso
		Section 36 Township 17S Range 28E
	Number of wells producing into battery	41
В.		barrels per day, the estimated * volume
	of gas to be flared is 2.3M	MCF; Valueper day.
C.	Name and location of nearest gas gathering fa	acility:
D.		ost of connection
E.		reasons: Frontier Gas has shut Apache out
		g point. Our primary buyer is DCP. We
	need a way of relief if DCP slam valve	e shuts, which would be to flare.
PERATOR hereby certify t	hat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION
ivision have be	een complied with and that the information given above lete to the best of my knowledge and belief.	Approved Until 11 04 31 -2013
ignature		Dado
rinted Name	Fatima Vasquez - Regulatory Tech I	Title DIST A Supervisor
-mail Addre	Fatima.Vasquez@apachecorp.com	Date 02/27/2013
oate 02/22/	2013 Telephone No. (432) 818-1015	,

Gas-Oil ratio test may be required to verify estimated gas volume.