

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27445
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NM88491X
8. Well Number 303
9. OGRID Number 154903
10. Pool name or Wildcat PARKWAY;DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other WIW
2. Name of Operator SM ENERGY COMPANY
3. Address of Operator 3300 N "A" STREET, BLDG 7-200 MIDLAND, TX 79705
4. Well Location Unit Letter F : 1420 feet from the NORTH line and 2500 feet from the WEST line Section 35 Township 19S Range 29E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: ACIDIZE AND ADD PERFS [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

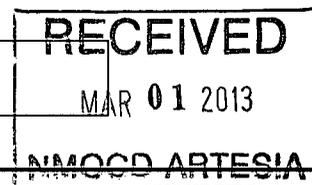
12/14/12 - 2/1/13 PDU 303 Clean out and add perfs

MIRU PU. TOH with FGL tbg. and pkr. TIH w/ bit clean out to 4340' and TOH w/ bit. TIH w/ tbg. and pkr. acidized existing perfs 4137'-4247' w/ 5000 gals 15% HCL and 200 gals Xylene mixed diverting w/ rock salt. Flowed load back. TOH w/ tbg. and pkr. TIH. and set RBP at 4098'. Spotted 500 gals 15% NEFE HCL. Perforated 3970'-3980' (10 holes), 4025'-4035' (10 holes). Acidized perfs w/ 1500 gals 15% HCL diverting w/ 20 ball sealers. Flowed load back. Frac'd new perfs w/ 2000 gals 15% HCL, 38,900 lbs 16/30 sand and 28,356 gals gelled fluid. Flowed back well. TOH w/ packer. Released RBP at 4098' and TOH. TIH w/ pkr and 121 jts 2-3/8" IPC tbg. set pkr at 3928'. Pressure tested annulus to 575# tested good. Conducted MIT on 2/6/13. See attached chart. Placed well back on injection.

R-9821 (2914-4288)
9822

Spud Date: []

Rig Release Date: []



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE ENGINEER TECH II DATE 02/26/2013

Type or print name VICKIE MARTINEZ E-mail address: VMARTINEZ@SM-ENERGY.COM PHONE: (432)688-1709

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 3/5/13
Conditions of Approval (if any):

gm