

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-015-405909
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Agate PWU 21
8. Well Number 5H
9. OGRID Number 6137
10. Pool name or Wildcat Scanlon Draw; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3322' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter D : 1250 feet from the North line and 330 feet from the West line
Section 21 Township 19S Range 29E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

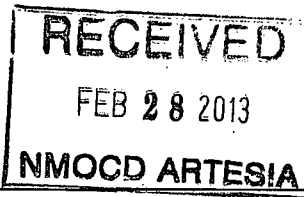
1/21/13: MIRU. Spud @ 18:00 hrs.

1/21 - 1/23/13 : TD 17 1/2" hole @ 285'. RIH w/ 7 jts 13 3/8" 48# H-40, ST&C & set csg @ 285'. Lead w/ 315 sx CI C; 14.8 ppg, Yld 1.35 cf/sx. Displ w/ 38 bbls FW. Circ 37 sx to 1/2 frac. WOC. Tst BOP, valves, & choke manifold to 250 psi L & 3000 psi H - 5 min, good. Tst Annular to 250 psi L & 1500 psi H - 5 min, good. Tst csg to 1210 psi - 30 min.

1/23 - 1/27/13 : TD 12 1/4" hole @ 3,050'. Notified NMOCD (R Dade). RIH w/ 70 jts 9 5/8" 40# J-55, LT&C & set csg @ 3,050'. Lead w/ 585 sx CI H, 12.9 ppg, Yld 1.85 cf/sx. Tail w/ 430 sx CI C, 14.8 ppg. Yld 1.33 cf/sx. Displ w/ 228 bbls FW. Circ 105 sx to 1/2 frac. NU BOP. Tst BOP, rams, valves, choke manifold 250 psi L & 5000 psi H - 10 min, good. Tst Annular 250 psi L & 2500 psi H - 10 min, good. Tst csg to 1500 psi - 30 min, good. Tst FC to 1500 psi - 30 min, good.

2/8 - 2/10/13: TD 8 3/4" hole @ 11,382'. Notified NMOCD (R. Dade). RIH 261 jts 5 1/2" 17# P-110, set csg @ 11,382'. Lead w/ 695 sx CI H, 12.5 ppg. Yld 1.95 cf/sx, mix wtr 10.80 g/sx w/ 13% HR-601 + 1/8 PPS Poly-EF. Tail w/ 1570 sx CI H, 14.5 ppg, Yld 1.21 cf/sx, mix wtr 5.32 g/sx. Displ w/ 254 bbls KCL.

2/10/13: Rig Released @ 12:00



Spud Date: 1/21/2013 @ 18:00 hrs

Rig Release Date: 2/10/2013 @ 12:00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Crawford TITLE Regulatory Analyst DATE 2/27/13

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dmn.com PHONE: _____

For State Use Only

APPROVED BY: DR Dade TITLE Dist H Supervisor DATE 3/1/13

Conditions of Approval (if any):

gm