

Submit 1 Copy To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

October 13, 2009

WELL API NO.

30-015-02744

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-134

7. Lease Name or Unit Agreement Name

SKELLY ST

8. Well Number 3

9. OGRID Number

274841

10. Pool name or Wildcat

HIGH LONESOME;QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Alamo Permian Resources. LLC

3. Address of Operator

415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location

Unit Letter F : 1980 feet from the N line and 1980 feet from the W line

Section 16

Township 16S Range 29E

NMPM

County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Return to Production

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

* See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carie Stoker

TITLE Regulatory Affairs Coordinator

DATE 02/28/2013

Type or print name CARIE STOKER

E-mail address: cstoker@helmsoil.com PHONE: 432.664.7659

For State Use Only

APPROVED

BY:

RDade

TITLE

Dist # Supervisor

DATE

3/6/13

Conditions of Approval (if any):

02/04/2013

Laid down polish rod and liner; ND well head, pooh into derrick w/ 3/4 rods, 12' x 1" 1/4 pump, 1" gas anchor; NU BOP. Picked up (1) joint of 2 3/8 tbg tagged bottom 22.6'. Laid down (1) joint tbg. POOH w/ 55 joints of 2 3/8 tbg w/ SN and notch collar. Tagged bottom @ 1797'. Closed bop.

02/05/2013

Well had 0 psi. Opened BOP. RIH w/ 5 1/2 bit and scraper and 55 joints of 2 3/8 tbg. Picked up 1 joint of 2 3/8 tbg and tagged @ 1809'. Picked 2 joints working it down pumping FW w/ a pump truck. Tagged TD @ 1872'. Circulated 65 bbls @ rate of 5.0 and got returns. Shut down pump truck. Rig down pump and catch trucks. POOH laying down 3 joints of tbg. POOH into derrick w/ 55 joints of 2 3/8 tbg, Laid down 5 1/2 bit and scraper. Rigged up hydro test and tested all pipe in hole @ 5000 psi below slips. RIH w/ 2 7/8 mud joint w/ bull plug, 6' 2 7/8 slotted sub, 2 7/8 x 2 3/8 crossover, 2 3/8 SN, 2 3/8 enduro joint, 3 joints 2 3/8, 5 1/2 x 2 3/8 TAC, 48 joints 2 3/8 tbg. Rig down testers. ND BOP. NU well head. Put valve on tbg.

02/06/2013

Open valve on tubing well had 0 psi. RIH w/ 20 x 1.5 pump (rwpc 12_3_0), (67) 3/4 rods, (1) 8'ft 3/4 sub, (2) 4ft 3/4 subs, (1) 2ft 3/4 sub. Rig down. Built flowline, installed check valves, connected electric; HWO.

02/07/2013

H.I.T.

02/27/2013

MIRU. Unhung well; Laid dwn 16' x 1 1/4 polish rod; POOH w/ (1) 2'-3/4 rod sub, (1) 8'- 3/4 rod sub, (67) 3/4 rods, (1) 20 x 1.5 pump w gas anchor; ND WH, NU BOP; RIN & tagged w/ 3 jnts of tbg; laid dwn 3 jnts tbg; POOH strapping pipe w/ (48) 2 3/8 tbg; (1) 5 1/2 x 2 3/8 tbg; (1) 5 1/2 x 2 3/8 TAC, (3) 2 3/8 tbg; (1) 2 3/8 enduro joint; (1) 2 3/8 SN, (1) 2 3/8 x 2 7/8 crossover, (1) 6'- 2 7/8 slotted sub, (1) 2 7/8 mud jnt w BP; closed BOP; SDFN; Tagged @ 1884'

02/28/2013

RIH W/ (1) 2 7/8 mud jnt w BP, (1) 6'- 2 7/8 slotted sub, (1) 2 7/8 X 2 3/8 crossover, (1) 2 3/8 SN, (1) 2 3/8 enduro jnt, (3) 2 3/8 JNTS TBG, (1) 2 3/8 X 5 1/2 TAC, (48) JNTS TBG, Tested all BHA TIH @ 5000 PSI below slips. (REPLAECED ANOTHER JOINT THAT WAS BAD WITH A SPLIT IN THE PIPE); ND BOP set TAC; NU wellhead; RIH W/ 20' X 1 1/4 Pump W/ gas anchor; (67) 3/4 rods, (1) 8'- 3/4 SUB, (1) 4'- 3/4 SUB, (1) 6'- 3/4 SUB, (1) 2' 3/4 SUB, Picked up polish rod; checked pump action-good; HWO; RDMO