Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-40256 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SRO State Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 31H 9. OGRID Number 2. Name of Operator COG Operating LLC 229137 10. Pool name or Wildcat 3. Address of Operator 2208 W. Main Street, Artesia, NM 88210 Hay Hollow; Bone Spring 4. Well Location 1580 feet from the North line and 2120 feet from the Unit Letter Township **26S** Range 28E NMPM Eddy County Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2987' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ ALTERING CASING □ PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **Completion Operations** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/3/13 MIRU. 1/8/13 Test csg to 4000#. Circulate clean. 1/12/13 Perforate 16330-16340' (60). Injection test into perfs. 1/24/13 to 2/3/13 Perforate Bone Spring 8229-16272' (920). Acdz w/60270 gal 7 1/2% acid. Frac w/6037840# sand & 4725325 gal fluid. RECEIVED 2/7/13 Began flowing back & testing. MAR **06** 2013 11/29/12 12/2.5/12 Rig Release Date: Spud Date: NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE: Regulatory Analyst DATE: 3/4/13 Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946 **For State Use Only** 

APPROVED BY: /

Conditions of Approval (if any):