

Submit To: Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40372

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Lone Tree Draw 13 State Com

6. Well Number:
2H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

9. OGRID
6137

10. Address of Operator
333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102

11. Pool name or Wildcat
Fenton; Delaware, Northwest

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	13	21S	27E		150	North	750	West	Eddy
BH:	M	13	21S	27E		332	South	375	West	Eddy

13. Date Spudded
09/28/2012

14. Date T.D. Reached
10/15/2012

15. Date Rig Released
10/18/2012

16. Date Completed (Ready to Produce)
11/20/2012

17. Elevations (DF and RKB, RT, GR, etc.)
3192' GL

18. Total Measured Depth of Well
9485' TMD
TVD-4970'

19. Plug Back Measured Depth
9375' TMD

20. Was Directional Survey Made?
yes

21. Type Electric and Other Logs Run
Litho-Dens, Hi Res Laterolog.
Caliper, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
5133 - 9360'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	294'	17 1/2"	835sx CI C, 100 CI H	
9 5/8"	40#	2606'	12 1/4"	980 sx CI C	
5 1/2"	17#	9440'	8 3/4"	1815 CI H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4457'	

26. Perforation record (interval, size, and number)
5133 - 9360' (324 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
5133 - 9360'
AMOUNT AND KIND MATERIAL USED
18,000 gals 15% HCL acid, 1,276,484# 20/40
White sd, 370,490 # 16/30 Siber Prop

28. PRODUCTION

Date First Production
11/20/2012

Production Method (Flowing, gas lift, pumping - Size and type pump)
pumping

Well Status (Prod. or Shut-in)
producing

Date of Test 12/09/2012	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 500	Gas - MCF 371	Water - Bbl. 1141	Gas - Oil Ratio 742
Flow Tubing Press. 200	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 500	Gas - MCF 371	Water - Bbl. 1141	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Patti Riechers
Name: Patti Riechers
Title: Regulatory Specialist
Date: 3/4/2013

E-mail Address: patti.riechers@dvn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



LONE TREE DRAW 13 STATE COM 2H

WEST UNRESTRICTED

Perforation Summary

District		County		Field Name		Project Group		State/Province							
PERMIAN BASIN		EDDY		BURTON FLAT		DELAWARE BASIN		NM							
Surface Legal Location		API/UWI		Latitude (°)		Longitude (°)		Ground Elev MSL (ft)		KB - Ground Level (ft)		Orig KB Elevation (ft)		Tubing Head Elevation (ft)	
SEC13 T21S R27E		3001540372		32° 29' 13.75" N		104° 8' 57.887" W		3,192.10		25.00		3,217.10		25.00	
Date	Zone	Top (ftKB)	Top (TVD) (ftKB)	Btm (ftKB)	Btm (TVD) (ftKB)	Current Status	Carrier Des	Gun Size (in)	Charge Type	Chg Sz (g)	Shot Dens (shots/ft)	Phasing (°)	Conveyance Method		
11/6/2012	DELAWARE, ST01	5,133.0	4,922.2	5,135.0	4,922.5	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/6/2012	DELAWARE, ST01	5,249.0	4,936.3	5,251.0	4,936.4	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/6/2012	DELAWARE, ST01	5,365.0	4,935.3	5,367.0	4,935.3	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/6/2012	DELAWARE, ST01	5,481.0	4,937.3	5,483.0	4,937.4	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/6/2012	DELAWARE, ST01	5,597.0	4,938.8	5,599.0	4,938.8	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/6/2012	DELAWARE, ST01	5,713.0	4,939.1	5,715.0	4,939.1	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/6/2012	DELAWARE, ST01	5,829.0	4,940.1	5,831.0	4,940.1	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/6/2012	DELAWARE, ST01	5,945.0	4,942.0	5,947.0	4,942.0	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/6/2012	DELAWARE, ST01	6,061.0	4,945.4	6,063.0	4,945.4	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/6/2012	DELAWARE, ST01	6,177.0	4,948.2	6,179.0	4,948.2	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/6/2012	DELAWARE, ST01	6,293.0	4,946.3	6,295.0	4,946.3	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/6/2012	DELAWARE, ST01	6,409.0	4,944.7	6,411.0	4,944.7	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	6,525.0	4,946.2	6,527.0	4,946.2	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	6,641.0	4,947.4	6,643.0	4,947.4	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	6,757.0	4,947.6	6,759.0	4,947.6	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	6,873.0	4,947.8	6,875.0	4,947.8	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	6,989.0	4,947.4	6,991.0	4,947.4	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	7,105.0	4,947.1	7,107.0	4,947.1	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	7,221.0	4,944.9	7,223.0	4,944.9	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	7,337.0	4,941.6	7,339.0	4,941.6	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	7,453.0	4,938.5	7,455.0	4,938.5	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	7,569.0	4,939.0	7,571.0	4,939.0	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	7,685.0	4,941.5	7,687.0	4,941.5	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	7,801.0	4,944.5	7,803.0	4,944.6	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	7,917.0	4,947.5	7,919.0	4,947.5	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	8,033.0	4,950.6	8,035.0	4,950.7	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	8,149.0	4,953.8	8,151.0	4,953.9	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	8,265.0	4,955.9	8,267.0	4,956.0	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	8,381.0	4,957.2	8,383.0	4,957.1	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	8,497.0	4,955.8	8,499.0	4,955.8	OPEN		3 1/8	SHAPED		4.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	8,613.0	4,953.8	8,615.0	4,953.8	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	8,729.0	4,953.1	8,731.0	4,953.1	OPEN		3 1/8	SHAPED		5.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	8,845.0	4,953.1	8,847.0	4,953.1	OPEN		3 1/8	SHAPED	23.0	4.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	9,016.0	4,952.2	9,018.0	4,952.2	OPEN		3 1/8	SHAPED	23.0	4.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	9,187.0	4,957.4	9,189.0	4,957.5	OPEN		3 1/8	SHAPED	23.0	5.0	60	WIRELINE		
11/5/2012	DELAWARE, ST01	9,358.0	4,964.5	9,360.0	4,964.6	OPEN		3 1/8	SHAPED	23.0	5.0	60	WIRELINE		