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Submit To Appropriate District Office Two Copies					State of New Mexico					Form C-105								
District I 1625 N. French Dr., District II		Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.										
1301 W. Grand Aven	210	Oil Conservation Division						30-015-40218										
1000 Rio Brazos Rd District IV	, Aztec,	NM 87410					uth St				r.		2. Type of Lease STATE FEE FED/INDIAN					
1220 S. St. Francis E							ı Fe, N						3. State Oil					
WELL C 4. Reason for filir		<u>'LETIC</u>	N OR	RECC	MPL	ETIO	NREF	POR		NĽ	LOG		5. Lease Nat					
COMPLETIC	0	P ORT (Fi	ll in hoxes	#1 throu	oh #31	for State	ite and Fee wells only)				-	D State (308712) 6. Well Number:						
C-144 CLOS					•				• •		and #32 and	/or						
#33; attach this an 7. Type of Compl	d the pla	at to the C	-144 closu	re report	in acco	rdance v	vith 19.15	5.17.1	3.K N	MAG	C)		I HE			<u>=CE</u>	EIVE	ED7
NEW W	ELL	<u>] W</u> ORK	OVER [] DEEPI	ENING	DPLU	JGBACK		DIFFE	REN	IT RESERV	OIR	OTHER		N			
8. Name of Operat	or Apa	ache Co	rporation) 			ł						9. OGRID		- 8 + 0		0 201	3
10. Address of Op	erator 3	03 Vete 1idland,	rans Airp TX 7970	oark La	ane, Suite 3000					11. Pool nam Artesia; G				ARTE	SIA			
12.Location	Unit Ltr			Towns	hip	Range		Lot	Feet from		Feet from	the	N/S Line	Fee	t from the	E/W	Line	County
Surface:	E		36	1	7S	28	BE				2310		North		330	N N	lest	Eddy
BH: 13. Date Spudded	14 D	Date T.D. I	Peached		Date R ig	Release				16	Date Comp	leted	(Ready to Pro	duce)	I 1	7 Elevat	ions (DF	and RKB,
12/05/2012	12/0	9/2012		12/	10/201	2	ł			01/3	31/2013				R	Т, GR, е	tc.) 367	'0' GR
18. Total Measure 4703'	d Depth	of Well		19.1 465		k Meası	ured Dept	ed Depth 20. Was Directiona Yes			tiona	Survey Made	e?				her Logs Run HC/CAL	
22. Producing Inte Yeso 4060'-449		of this co	mpletion -	Top, Bo	tom, Na	me												
23.							•	DRI) (R	_		ring	gs set in v	/				····
CASING SIZ 8-5/8"	E	WEI	GHT LB./ 24#	<u>FT. DEPTH SE</u> 426'								CEMENTING RECORD AMOUNT PULLED 350 sx Class C				PULLED		
5-1/2"			17#	4703'								1040 sx Class C						
							1											
						, .	1	-					· · ·					
24.		·			LINI	LINER RECORD		I			25.			NG REC				
SIZE	TOP		BO	ТТОМ	SACKS CEMENT		NT	SCREEN S		SIZ	E 2-7/8"		EPTH SE 4636		PACKI	ER SET		
			_				 				•••== ••		2-110			,	<u> </u>	
26. Perforation r							1						ACTURE, C					
Yeso 4060'-44	94' (1	SPF, 30) holes) I	Producing					DEP	THI	NTERVAL Yeso		AMOUNT AND KIND MATERIAL USED 162,246 gals 20#, 204,043# sand, 3860 gals acid, 3948 gals gel				3948 gals gel	
														,			<u></u>	·····
	-						 											
28. Date First Product	ion		Product	tion Met	hod (Flo	wing g					FION d type pump		Well Statu	is (Pro	od or Shu	-in)		
					Pumping Unit				,				Producing					
Date of Test Hours Tested C		Ch	Choke Size Prod'n I						Gas	as - MCF Water - Bt				Gas - C	Dil Ratio			
02/25/2013 24					priod 50			78			2	83	_	1560				
		culated 24- Oil - Bbl. ur Rate		Bbl.		Gas - MCF			Water - Bbl.			avity - A 36 . 2	PI - (Cori	r.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																		
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12/18/2012)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
I hereby certify	, that t	he infor	mation s	hown d		ı sides		form	is tr	ue c	-				, knowle	dge an	d belief	
Signature		~				Printed Name	Fatima	a Va	sque	z	Tit	le ^F	Regulatory	Tech			Date	03/06/2013
E-mail Address Fatima.Vasquez@apachecorp.com																		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 774'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 1043'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1675	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 2137'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2499'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 3977'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 4133'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Bowers - SD 1432	T. Entrada				
T. Wolfcamp	T. Yeso 4133'	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromto	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from		
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
4 2			Riss BRITIS	·	•	and a statistic setting			- CONTRACTOR - C
				¥ -			~		