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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



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Response Required - Deadline Enclosed

Underground Injection Control Program "Protecting Our Underground Sources of Drinking Water"

12-Mar-13

AMERICO ENERGY RESOURCES LLC 7575 SAN FELIPE SUITE 200 HOUSTON TX 77063

LETTER OF VIOLATION and SHUT-IN DIRECTIVE Failed Mechanical Integrity Test

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

EAST SHUGART UNIT No.003			30-015-05683-00-00	
		Active Injection - (All Types)		A-34-18S-31E
Test Date:	3/12/2013	Permitted Injection PSI:	Actual PSI:	1400
Test Reason:	5-year Test	Test Result: F	Repair Due:	6/15/2013
Test Type:	Std. Annulus Pres. Test	FAIL TYPE: Other Internal Failure	FAIL CAUSE:	
Comments on MIT: Well will not hold pressure.				
EAST SHUGART UNIT No.029			30-015-05685-00-00	
		Expired TA Injection - (All Types)		N-34-18S-31E
Test Date:	=3/12/20 13	Permitted Injection PSI:	Actual PSI:	
Test Reason:	Annual IMIT	Test Result: F	Repair Due:	6/15/2013
- Test Type:	Bradenhead Test	FAIL TYPE: Other Internal Failure	FAIL CAUSE:	
Comments on MIT: Operator reports hole in tubing. Well is being flowed back to work on.				
