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	Fr	,	NMOCD Artesia			
	DEPARTM		ATES HE INTERIOR		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
	BUREAU OF LAND		REPORTS ON WELLS		5. Lease Serial No. NMNM12438	
	<b>Do not use this form for proposals to drill or to re-enter an</b> abandoned well. Use form 3160-3 (APD) for such proposals.			an als.	6. If Indian, Allottee or Tribe Name	
·	SUBMIT IN TRIPLICATE	- Other ins	nstructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No. RNM024	
· .	1. Type of Well ☐ Oil Well 🛛 Gas Well 🗖 Other				8. Well Name and No. BRAVO FEDERAL COM 4	
	2. Name of Operator. WESTERN RESERVES OIL CO INC E	Conta E-Mail: DEYL	act: DAVID A EYLER ER@MILAGRO-RES.COM		9. API Well No. 30-005-61483-00-S1	
i.	3a. Address P. O. BOX 993 MIDLAND, TX 79702		3b. Phone No. (include Ph: 432-687-3033		10. Field and Pool, or Exploratory PECOS SLOPE-ABO	
	4. Location of Well <i>(Footage, Sec., T., R., M., or</i> Sec 30 T6S R25E SESE 660FSL 660F		ption)		11. County or Parish, and State CHAVES COUNTY, NM	
	12. CHECK APPROPRIAT	TE BOX(ES	S) TO INDICATE NATU	JRE OF NOTIC	CE, REPORT, OR OTHER DATA	
	TYPE OF SUBMISSION			TYPE OF ACTI	ON	
		dize er Casing	<ul><li>Deepen</li><li>Fracture Tre</li></ul>	. —	roduction (Start/Resume)  □ Water Shut-Off    eclamation  □ Well Integrity	
		ing Repair inge Plans	New Constr Plug and Ab		ecomplete Deter emporarily Abandon	
			tion Dug Back		/ater Disposal	
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 02/24/13: SET 4-1/2" CIBP @ 3,400'; PRES.TEST CSG. TO 500#-HELD OK; PUMP 25 SXS.CMT. ON TOP OF CIBP @ 3,400'-3,150'. 02/26/13: CUT 4-1/2" CSG. @ 1,614'-NOT FREE; SQZ: 45 SXS.CMT. @ 1,614'; WOC. 02/27/13: TAG CMT. @ 1,421'(OK'D BY BLM); PERF. X SQZ. 35 SXS.CMT. @ 950'; WOC. 02/28/13: TAG CMT. @ 1,421'(OK'D BY BLM); PERF. X CIRC. TO SURF. FILLING ALL ANNULI, 130 SXS.CMT. @ 375'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; CMT. TO SURF. ON ALL ANNULI VERIFIED BY BLM; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER:					
	WELL PLUGGED AND ABANDONED	02/28/13	t. 1997 - Santa Santana Santara Santa Santa Santa Santa Santa Santara Santara Santara Santara Santara Santara Sant	APPROVED	AS TO PLUGGING OF THIS RECEIVED	
	Accepted MM	IN AR 1 2012				
	14. I hereby certify that the foregoing is true and co Electron	iic Submissi	on #200466 verified by the RN RESERVES OIL CO IN	BLM Well Infor	mation System	
	Committed to Name (Printed/Typed) DAVID A EYLER	o AFMSS for	r processing by DAVID GL Title	ASS on 03/04/20 AGENT	13 (13DRG0506SE)	
	Signature (Electronic Submission)		Date	03/02/2013		
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
·	Approved_ByDAVID_R_GLASS			ETROLEUM EI	NGINEER Date 03/04/2013	
	Conditions of approval, if any, are attached. Approva certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operation	to those rights	in the subject lease	Roswell	na international de la constant de l International de la constant de la co International de la constant de la c	
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
	** BLM REVISED **					
	ENDINGAUG 2 8 2013					
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