Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	inerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 OIL CC 811 S. First St., Artesia, NM 88210 OIL CC	NSERVATION DIVISION	30-015-23752 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	20 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fc. NM		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REP (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL C DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	R TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Marra
PROPOSALS.) 1. Type of Well: Oil Well □ Gas Well ⊠		8. Well Number 1
2. Name of Operator	·	9. OGRID Number 245801
RSC Resources Lin 3. Address of Operator	nited Partnership	10. Pool name or Wildcat
6824 Island Cir. , Mid	and, TX 79707	Culebra Bluff; Wolfcamp, South (Gas)
4. Well Location Unit Letter C : 660 feet from the N line and 1980 feet from the W line		
Section 14 Township 24S Range 28E NMPM EDDY County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2988° G.L.		
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION T PERFORM REMEDIAL WORK D PLUG AND A		
TEMPORARILY ABANDON	ANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING □. MULTIPLE C DOWNHOLE COMMINGLE □		
OTHER:		UG BACK TO WOLFCAMP
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11/30/2012-12/20/2012: RU. Couldn't release from pkr. Free pointed and cut off tbg at 11,512'. RIH and set 7 5/8" CIBP at 11,505' and dump bail 8 sx on top. PBTD 11, 455'. Perforated Lower Wolfcamp @ 11,173-85' and 11,244-52' w/ 42 holes. Acidize w/ 3500 gals. Flo tested. Non commercial.		
12/27/2012-1/18/2013: Ran 11,291' 5 1/2" 20# & 23# csg and cmt w/ 150 sx Class H w/ additives. TOC 9,050'. Perforated 10,703'-28', 10, 596'-610', and 10,480'-508'. Frac'd in 3 stgs w/14,200 bbl 20# crosslinked gelled water carrying 600,000# 20-40 resin coated sand.		
1/21/2013 : IP'd Flowing 1050 MCF, 102 BC, 460 BW @ 1450# FCP.		
2/27/2013: Ran in hole with 10, 340° 2 7/8ths tbg. Turned back to sales. MAR 07 2013		
Spud Date:	Rig Release Date:	
Request Thy exception until psi declines [NMOCD ARTESIA]		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE		
Type or print nameRandall Cate E-mail address: Guardian_op@yahoo.comPHONE:432-553-1849 For State Use Only		
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APPROVED BY: O ROUGER Conditions of Approval (if any):	TITLE HIST OF MENTS	DATE 3/14/2013

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