Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I ~ (575) 393-6161 Ene Minerals and Natural Reson	rces Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISI	ON 30-015-38519
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 Salita Fe, NiVI 8/303	o. State off & Gas Lease 110.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK ODIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	TO A LONG BRANCH
PROPOSALS.)	8. Well Number 2H
1. Type of Well: Oil Well	
2. Name of Operator	9. OGRID Number
NADEL AND GUSSMAND PERMIAN, L.L.C.	155615 10. Pool name or Wildcat
3. Address of Operator 601 N. MARIENFELD, SUITE 508, MIDLAND TEXAS 79701	N. SEVEN RIVERS; GLORIETA-YESO
	N. BEVERVICERO, GEORGETT TESO
4. Well Location	
Unit Letter C: 330 feet from the NORTH line and 2310 feet from the WEST line	
Section 7 Township 19S Range 26E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3372 GL	
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	ENCE DRILLING OPNS. P AND A
	G/CEMENT JOB
DOWNHOLE COMMINGLE	O/OEMEIN TOD
DOWNTIOLE COMMININGLE	
OTHER:	<b>:</b> : □
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
A LIGHT AND DOD THOMAS FROM GARAGE TO A CONTRACT OF CARCALLES AND CARCAL	A DOLYON AS MINIS AND HELD COOD
11/2/11 NIPPLE UP BOP, TEST 9-5/8" SURFACE CASING TO 1,000 PSI FOR 30 MINS AND HELD GOOD.	
11/15/11 TD 8-3/4" HOLE AT 2920FT. RAN 26 JOINTS (943.97') 7" 26# L-80 BTC AND 43 JOINTS 1889.7' FT 7" 26# L-80	
LTC CASING SET AT 2915'. CEMENT LEAD: 100 SACKS 35/65 POZ C 12.6 PPG YIELD 2.01. TAIL 400	
SACK'S TAIL CLASS C, 14.8 PPG YIELD 1.33. CIRCULAT	
PSI FOR 30 MINUTES AND HELD GOOD.	
11/23/11 TD 6.125" HOLE AT 6173'. RAN 70 JOINTS 4-1/2" 13.5#, L-80 LTC CASING AND PACKERS PLUS	
COMPLETION TOOLS TO 6149, SET 4-1/2" AT 2682' WI	TH LINER HANGER NO CEMENT. TESTED LINER
HANGER TO 2500 PSI HELD GOOD, TESTED 4.5" CASIN	IG TO 2,200 FOR 30 MINUTES AND SET OPEN
HOLE PACKERS. RELEASE RIG.	
· 1	RECEIVED
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Spud Date: 11/1/11 Rig Release Date: 1	1/23/11 MAR <b>1 1</b> 2013
	MAK I I COID
	NIMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my	knowledge and belief.
· ( ); / h ·	
SIGNATURE DATE_6-15-12	
Type or print name JASON GOSS E-mail address: JGOSS@NAGUSS.COM PHONE:432-682-4429	
For State Use Only	
APPROVED BY: NOOCL TITLE DIST HOLDEN DATE 3/14/2013	
Conditions of Approval (if any):	