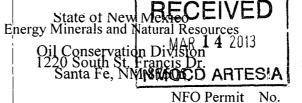
Submit I Copy To Appropriate District State Office Francy Minary	of New Mexico	Form C-103		
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	of New Mexico als and Natural Resources HECEIVED	Revised August 1, 2011 WELL API NO.		
011 C First St. Artonia NN (199210) OIL CONSEI	RVATION DIVISION	See Attached List		
District III (505) 224 (179	th Ct Evan Walter 4 /1113	5. Indicate Type of Lease STATE X FEE		
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Fe, NMANOCO ARTESI	A 6. State Oil & Gas Lease No.		
87505		648		
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO		7. Lease Name or Unit Agreement Name:		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (I	FORM C-101) FOR SUCH	East Millman Unit		
PROPOSALS.)		8. Well Number		
1. Type of Well: Oil Well X Gas Well Oth 2. Name of Operator	ner-	Sée List		
Stephens & Johnson Operating Co.	s space and spac	9. OGRID Number 019958		
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 2249, Wichita Falls, TX 76307-224 4. Well Location	19	Millman Yates-SR-QN-GB-SA, East		
		The state of the s		
Unit Letterfeet from	8.5	feet from the line		
	Range			
II. Elevation (Sh	ow whether DR, RKB, RT, GR,	etc.)		
12. Check Appropriate Box to	Indicate Nature of Notice	Report or Other Data		
Dox to		, report, or other Data		
NOTICE OF INTENTION TO:	l su	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK DE PLUG AND ABAN	1.5	and the second of the second o		
TEMPORARILY ABANDON	COMMENCE DRIL			
PULL OR ALTER CASING MULTIPLE COMP				
DOWNHOLE COMMINGLE				
OTHER:	OTHER: Exception	on to No Flare Rule 19.15.18.12		
13. Describe proposed or completed operations. (Clearly	state all pertinent details, and g	ive pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7 proposed completion or recompletion.	.14 NMAC For Multiple Comp	pletions: Attach wellbore diagram of		
	nit is boing sold to DCD W	idohusum (10 yho har makifiid ya khak		
The gas production from the East Millman U we will be put on a rolling curtailment cy	cle where the gas producti	on will need to be flared for 2 weeks		
followed by 6 weeks of normal production a	nd sale of gas. This curt	ailment cycle will be for an		
indefinite period of time and will start M install a treating facility so that we can	treat the gas and not be	Jonnson Operating Co. plans to curtailed. We estimate that it will		
take 3 to 6 monts to install the necessary	treating equipment. Attac	hed is a list of the producing wells		
that are affected and a form C-129 Applica	tion for Exception to No F	Tare Rule 19.15.18.12		
				
Spud Date:	Rig Release Date:			
I however countify that the information of the information of the		11-11-0		
I hereby certify that the information above is true and com	piete to the best of my knowledg	e and belief.		
SIGNATURE Will: M. Lucas TITLE Petroleum Engineer DATE 3/13/2013				
Type or print name William M. Kincaid	mkincaid@s, E-mail address:	joc.net PHONE <u>(940) 723-216</u> 6		
For State Use Only	\\ \tag{\tag{\tag{\tag{\tag{\tag{\tag{			
APPROVED BY RUCCH	TITLE DIST	JAW19DATE 3/18/2013		
Conditions of Approval (if any):				

STEPHENS & JOHNSON OPERATING CO. EAST MILLMAN UNIT MILLMAN, YATES-SR-QN-GB-SA, EAST FIELD EDDY COUNTY, NEW MEXICO

MAII 18/-11 18/-11				Well	Location				
Property Name	Well No.	A E	l No.	Well	1	111		Twp	Pac
Property Name	NO.	H AF	TINO.	Туре	Status	UL	Sec	ıwp	Rge
East Millman Unit	144	30015	02246	PROD	ACT	+	14	198	28E
East Millman Unit	146			PROD	SI	F	14	195	28E
East Millman Unit	150	30015		PROD	ACT	P	15	198	28E
East Millman Unit	154	30015		PROD	ACT	В	22	195	28E
East Millman Unit	155	30015		PROD	ACT	N	11	195	28E
East Millman Unit	157	30015	02260	PROD	ACT	H	15	195	28E
East Millman Unit	159	30015	02253	PROD	ACT	D	14	198	28E
East Millman Unit	165	30015	02262	PROD	ACT	J	15	198	28E
East Millman Unit	167	30015	02291	PROD	ACT	A	22	198	28E
East Millman Unit	183	30015	02242	PROD	ACT	N	14	198	28E
East Millman Unit	185	30015	02244	PROD	ACT	H	14	195	28E
East Millman Unit	191	30015	27297	PROD	SI	A	22	195	28E
East Millman Unit	192	30015	27296	PROD	ACT	N	14	19S	28E
East Millman Unit	193	30015	27299	PROD	ACT	M	14	198	28E
East Millman Unit	194	30015	27300	PROD	ACT	K	14	195	28E
East Millman Unit	195	30015	27301	PROD	ACT	K	14	198	28E
East Millman Unit	196	30015	27302	PROD	ACT	L	14	198	28E
East Millman Unit	197	30015	27298	PROD	ACT	F	14	198	28E
East Millman Unit	198	30015	27303	PROD	ACT	K	14	195	28E
East Millman Unit	199	30015	27304	PROD	ACT	E	14	198	28E
East Millman Unit	202	30015	22188	PROD				198	
East Millman Unit	203	30015	27348		ACT	В	22	ــــــــــــــــــــــــــــــــــــــ	28E
East Millman Unit	203	30015		PROD	ACT		22	198	28E
		30015	27351 27466	PROD	ACT	G	14	198	28E
East Millman Unit	207			PROD	ACT	1	14	198	28E
East Millman Unit East Millman Unit	209	30015	27468	PROD	ACT	H	22	198	28E
East Millman Unit		30015	27481	PROD	ACT	D	23	198	28E
	211	30015	27527	PROD	ACT	0	14	198	28E
East Millman Unit East Millman Unit	218	30015 30015	22089	PROD	ACT	0	14	198	28E
East Millman Unit	221	30015	27723	PROD	ACT	C	23	198	28E
East Millman Unit	222	30015	27724 27765	PROD	ACT	E	23	198	28E
East Millman Unit	223		·	PROD	ACT	H	22	198	28E
East Millman Unit	223	30015 30015	27766 27725	PROD PROD	ACT	G	14 22	19S 19S	28E
East Millman Unit	225	30015	28104		ACT	P.			28E
East Millman Unit	226	30015	33667	PROD PROD	ACT ACT		14 14	19S 19S	28E 28E
East Millman Unit	229	30015	34762	PROD	ACT	Ċ	14	198	
East Millman Unit	230	30015	34762	PROD	ACT	C	14	198	28E
East Millman Unit	231	30015	34859	PROD	ACT	C	14	198	28E
East Millman Unit	232	30015	34860	PROD	ACT	н	15	198	28E
East Millman Unit	233	30015	38045	PROD		P		198	
East Millman Unit	234	30015	38046	PROD	ACT ACT	1	14	198	28E 28E
East Millman Unit	235	30015	38048	PROD	ACT	H	14	198	28E
East Millman Unit	236	30015	38047						28E
East Millman Unit	237	30015		PROD	ACT ACT	A	14	198	
East Millman Unit			39033	PROD		В	14	198	28E
East Millman Unit	238	30015 30015	39034 39211	PROD	ACT	<u> </u>	14	198	28E
East Millman Unit				PROD	ACT	J	14	198	28E
East Millman Unit		30015	39212	PROD	ACT	G	14	198	28E
		30015	39960	PROD	ACT	В	14	198	28E
East Millman Unit		30015	39961	PROD	ACT	A	14	198	28E
East Millman Unit		30015	40405	PROD	ACT	F	14	198	28E
East Millman Unit		30015	40406	PROD	ACT	K	14	198	28E
East Millman Unit		30015	28457	PROD	ACT	<u>M</u>	11	198	28E
East Millman Unit	729	30015	34849	PROD	ACT	<u>C</u>	14	198	28E
		+					 -		

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NMA	C and Rule 19.15.7.37 NMAC)				
A.	Applicant Stephens & Johnson Operating whose address is POBox 2249, Wichita Fa hereby requests an exception to Rule 19.15 September 30, Yr 2013, for the Name of Lease East Millman Unit Name	Company				
В.	Based upon oil production of Gas Production	on is measured barrels per day, the estimated * volume MCF; Value \$3,000.00 per day.				
C.	Name and location of nearest gas gathering DCP Midstream, LP – Artesia Plant					
D. E.	Distance Estimated cost of connectionAlready connected					
Division have been strue and comples strue and comples Signature Lulus Printed Name & Title Willi	at the rules and regulations of the Oil Conservation in complied with and that the information given above the to the best of my knowledge and belief. M. Lucaca am M. Kincaid — Petroleum Engineer s. mkincaid@sjoc.net	OIL CONSERVATION DIVISION Approved Until Sept 30 - 2013 By Spanson Title Stranger 18 - 2013				

Telephone No. (940) 723-2166

3/13/2013

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.