	κ.	
Submit 3 Copies To Appropriate District Sta	te of New Mexico	Form C-103
Office Energy, Mit	nerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-40983
1301 W. Grand Ave., Artesia, NM 88210 OIL CON	SERVATION DIVISION	5. Indicate Type of Lease
1000 Pio Brazos P.d. Aztec NIM 87410	South St. Francis Dr.	STATE 🛛 FEE 🗌
District IV Sa	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPOR		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT		STALEY STATE
PROPOSALS.)		8. Well Number #20
1. Type of Well: Oil Well Gas Well Otl 2. Name of Operator	ner	9. OGRID Number 281994
LRE OPERATING, LLC		9. OGKID Number 281994
3. Address of Operator	······	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington,	NM 87401	Red Lake, Glorieta-Yeso NE (96836)
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>EAST</u> line		
		from the <u>EAST</u> line MPM Eddy County
	hip 17-S Range 28-E M how whether DR, RKB, RT, GR, etc.)	<u> </u>
3648' GL	· · · · · · · · · · · · · · · · · · ·	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABA		
PULL OR ALTER CASING MULTIPLE COM		
OTHER:	OTHER: Spud	& Casings
13. Describe proposed or completed operations. (
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Spud well on 3/3/13. Drilled 12-1/4" hole to 435'. La	$d_{ed} = \frac{5}{8} \cdot \frac{2}{24} + \frac{1}{55} \cos (2 - \frac{1}{23}) \cdot \frac{1}{5}$	mted w/375 sv (506 cf) "C" cmt w/2% Cacl2
0.005# static free, & 0.25 # CF. Circ 125 sx cmt to surf	ace. On $3/5/13$, PT 8-5/8" csg to 800	0 psi for 30 min-OK.
Drilled 7-7/8" hole from 8-5/8" csg shoe to 4920' on 3/		
Cmted lead w/350 sx (665 cf) 35/65 poz "C" cmt w/1/8#/sx CF, 5% salt, 5# LCM-1 & 0.5% R-3. Tailed w/650 sx (865 cf) "C" cmt		
w/0.25#/sx CF, 0.25% R-3. Circ 198 sx cmt to pit. Released drilling rig on 3/10/13. Plan to pressure test the 5-1/2" csg before completion operations.		
completion operations.		
	1	
Spud Date: 3/3/13 Dri	lling Rig Release Date: 3/10/13	
I hereby certify that the information above is true and c		e and belief
SIGNATURE Miles Tuppin		
Type or print name <u>Mike Pippin</u> For State Use Only	E-mail address: <u>mike@pippinll</u>	c.comPHONE: <u>505-327-4573</u>
For state Use Only	7 and mark	D pluplance
APPROVED BY: ////////	TITLE DIST JUCKUI	$\mathbb{V}(\text{DATE } 3/18/2013)$
Conditions of Approval (if any):	- /	
		CEIVED
	l N	IAR 1 3 2013
	INMO	DCD ARTESIA
	I. Contraction of the second se	