U. Lot Section Termently Range Lot Id Peet from EW line Ewitine Commy 0 16 22.8 27.8 Lot Id 990 S 1488 E Eddy * Pool Information Otis, Atoka (Gas) Additional Well Information "Conditional Well Information "Well Type "Conditional Well Information "Well Type "Conditional Well Information "Conditional Contractor Motion regression Type Proposed Casing Size Casing Size Casing Size Casing Size Casing Size <t< th=""><th colspan="5">District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District II 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 Operator Name and Addred COG Operating LLC 2208 W. Main Stree Artesia, NM 88210 ⁴ Property Code 308043</th><th colspan="3">ergy Minerals and Natural Resour Oil Conservation Division N 1220 South St. Francis Dr. Santa Fe, NM 87505 RILL, RE-ENTER, DEEPEN</th><th>NMOCD AI</th><th colspan="3">MOCD ARTESIA</th></t<>	District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District II 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 Operator Name and Addred COG Operating LLC 2208 W. Main Stree Artesia, NM 88210 ⁴ Property Code 308043					ergy Minerals and Natural Resour Oil Conservation Division N 1220 South St. Francis Dr. Santa Fe, NM 87505 RILL, RE-ENTER, DEEPEN			NMOCD AI	MOCD ARTESIA			
* Pool Information Otis; Atoka (Gas) Additional Well Information * CableReary * Casing Vertex (Casing And Cement Program * Proposed Casing and Cement Program Type Hole Size 19 Proposed Casing and Cement Program Type Hole Size Casing Weight/fit Setting Depth Sacks of Cement Estimated TOC Surf 17.1/2 13.3.8* 19 Proposed Casing and Cement Program Type Hole Size Casing Weight/fit Setting Depth Sacks of Cement Estimated TOC Surf 17.1/2 13.3.8* 48# 402* In Place 0 Intell Setting Depth Sacks of Cement Projace 7600* Intell Proposed Blowout Prevention Program			I .			Feet	from	N/S Line					
Otis; Atoka (Gas) 96891 Vis; Atoka (Gas) Additional Well Information "Work Type "Gaund Level Elevation N/A "Gaund Level Elevation N/A "Multiple "Proposed Depth "Ground N/A See Type "Multiple "Proposed Depth "Ground N/A See Type Depth to Ground water Distance from nearest firsh water well Distance to nearest surface water 19 Proposed Casing and Cement Program Type Hole Size Casing Size Casing Weight/fi Setting Depth Sacks of Cement Estimated TOC Surf 17 1/2 13 3/8" 48# 4022" In Place 0 Intl 12 1/4" 9.58/8" 36# 1700' In Place 0 Intl 2 1/4" 9.58/8" 36# 1700' In Place 0 Prod 6 1/8" 4 1/2" 11.6# 12060' In Place 0 Proposed Blowout Prevention Program Type Working Pressure Test Pressure Munufacturer OIL CONSERVATION DIVISION					I				1400	<u>_</u>	Eddy		
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¹⁴ Multiple No ¹⁶ Proposed Dapth ¹⁶ Promation Morrow ¹⁰ Contractor ¹³ Spud Date ASAP Depth to Ground water Distance from nearest flesh water well Distance to nearest surface water Itemate and the surface water 19 Proposed Casing and Cement Program Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Estimated TOC Surf 17.1/2 13.3/8" 48# 402' In Place 0 Intl 12.1/4" 9.5/8" 36# 17/00' In Place 0 Intl 12.1/4" 9.5/8" 36# 17/00' In Place 0 Prod 6.1/8" 4.1/2" 11.6# 12060' In Place 7600' Casing/Cement Program: Additional Comments Proposed Blowout Prevention Program Type Working Pressure Test Pressure Manufacturer Interver certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION MCD-approved pland Signature Group of proved plan		••											
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of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines (a general permit (a or an (attached) alternative OCD-approved plan (a constructed according to CD-approved plan (a constructed		Type Working Pro				ure	Test Pressure			Manufacturer			
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Title: Regulatory Analyst E-mail Address: sdavis@concho.com	of my knowle I further cer NMOCD gui OCD-approv	dge and be tify that th delines ved plan	lief. e drilling 1 , a general].	• bit will be construc	ted according	to	Appro		CONSERVAT Majara		/ISION		
E-mail Address: sdavis@concho.com	Printed name:	Printed name: Stormi Davis							Title: fyplocist				
	Title: Reg	Title: Regulatory Analyst							Approved Date: 3/20/2013 Expiration Date: 3/20/20/5				
Date: 3/18/13 Phone: 575-748-6946 Conditions of Approval Attached	E-mail Addre	E-mail Address: sdavis@concho.com							1		11		
	Date: 3/18/13 Phone: 575-748-6946 Conditions of Approval Attached												

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District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code		³ Pool Name					
30-	67		96891	91 Otis; Atoka (Gas							
⁴ Property Code					⁵ Property Name				⁶ Well Number		
308043					CCAP Stat	te Com		2			
⁷ OGRID No.			⁸ Operator Name						⁹ Elevation		
22913	7	COG Operating LLC							3102' GR		
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County			
0	16	228	27E		990	South	1488	East	Eddy		
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
¹² Dedicated Acres	¹³ Joint o	r Infill ¹⁴ C	onsolidation	Code 15 Or	ler No.	• • • • • • • • • • • • • • • • • • • •					
320											
L	1	l					-				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
		W. W. R. C. S. R. Barris M.	owns a working interest or unleased mineral interest in the land including
			, the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling order
			herethfore entered by the division.
			Stor 3/18/13
			Signature Date
			Stormi Davis
			Printed Name
			sdavis@concho.com
			E-mail Address
			¹⁸ SURVEYOR CERTIFICATION
· · ·			<i>I hereby certify that the well location shown on this plat</i>
			was plotted from field notes of actual surveys made by
			me or under my supervision, and that the same is true
			and correct to the best of my belief.
			Date of Survey
		11100'	Signature and Seal of Professional Surveyor:
	6	17-80	
			DEEED TO ODICIDIAL DI AT
· .			REFER TO ORIGINAL PLAT
	<i></i> &		
	<i></i>		
			Certificate Number