District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NMA)	C and Rule 19.15.7.37 NMAC)	
A.	ApplicantCOG Operating LLC	· · · · · · · · · · · · · · · · · · ·	
		W. Illinois Ave., Midland, TX 79701,	
	hereby requests an exception to Rule 19.15.	8.12 for31days or until	
	April 19, Yr _201	3_, for the following described tank battery (or LACT):	
	Name of LeaseSkellyNa	me of Pool Glorieta-Yeso	
	Location of Battery: Unit LetterI	Section 22 Township 17S Range 31E	
	Number of wells producing into battery4	8	
B.	Based upon oil production of502	barrels per day, the estimated * volume	
	of gas to be flared is1888	MCF; Valueper day.	
C.	C. Name and location of nearest gas gathering facility:		
	Frontier		
D.	DistanceEstimated	Estimated cost of connection	
E.	-	or the following reasons:Frontier gas curtailment.	
		,	
•		,	
OPERATOR		OIL CONSERVATION DIVISION	
Division have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief.	Approved Until April 30-2013	
Signature	3 - h	By Selade	
Printed Name & TitleBri		Title Dist & Supervisor	
	ss_bmaiorino@concho.com	Date 3/21/2013	
Date 3/19/13	Telephone No. 432-221-0467		

* Gas-Oil ratio test may be required to verify estimated gas volume.

* See Attached COA'S

Battery Name

	Battery Name	
Well#	API Number	
605	30-015-36885)
620	30-015-36779	ı
621	.: 30-015-36832	:
622	30-015-36831	
623	30-015-36833	i
624	30-015-36780	ı
633	30-015-36966)
641	30-015-39696	I
642	30-015-37613	
651	30-015-38224	
654	30-015-37979	į
658	30-015-37980)
659	30-015-39697	
685	30-015-37222	
967	30-015-35871	
969	30-015-35867	
971	30-015-35947	
974	30-015-36597	
991	30-015-36471	
992	30-015-36598	i
993	30-015-36472	
604	30-015-36445	
609	30-015-36886	1
610	30-015-36888	
611	30-015-36887	
627	30-015-36968	
628	30-015-36981	
629	30-015-36964	
632	30-015-36974	
942	30-015-34645	
977	30-015-36061	
981	30-015-36516	
982	30-015-36515	
986	30-015-36446	
988	30-015-36880	
600	30-015-36470	l I
601	30-015-36447	
602	30-015-36596	
606	30-015-36765	
607	30-015-36764	
608	30-015-36766	
625	30-015-36967	
626	. 30-015-36980	
704	30-015-38054	

972	30-015-36184
973	30-015-36283
985	30-015-36454
999	30-015-36475

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

 http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.