#### District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For closed-loop systems that only use above

Form C-144 CLEZ

July 21, 2008

ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks of haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the environment. Nor does approval relieve the operator of its response.			
	OGRID #: <u>22</u>		
Address: 2208 West	Main Street , Artesia, NM 88211-0227		
Facility or well name: SRO Sta			
API Number: 30-015-41199	OCD Permit Number:	214118	
U/L or Qtr/QtrUnit Letter N, SWSE Section	34 Township 25S Range	28E County:	Eddy
Center of Proposed Design: Latitude	Longitude		NAD: 🔲 1927 🔲 1983
Surface Owner: ☐ Federal ☒ State ☐ Private ☐ Tribal	Frust or Indian Allotment		
Closed-loop System: Subsection H of 19.15.17.11 N     Operation: ☑ Drilling a new well ☑ Workover or Drillin		or approval of a permit	or notice of intent)
☐ Above Ground Steel Tanks or ☒ Haul-off Bins			
Signs: Subsection C of 19.15.17.11 NMAC  ☐ 12"x 24", 2" lettering, providing Operator's name, site  ☐ Signed in compliance with 19.15.3.103 NMAC	ocation, and emergency telephone number	ers	
Instructions: Each of the following items must be attached.  □ Design Plan - based upon the appropriate requirement □ Operating and Maintenance Plan - based upon the appropriate Plan (Please complete Box 5) - based upon the Previously Approved Design (attach copy of design) □ Previously Approved Operating and Maintenance Plan	nts of 19.15.17.11 NMAC propriate requirements of 19.15.17.12 Numbers  API Number:	MAC	
5.  Waste Removal Closure For Closed-loop Systems That Instructions: Please indentify the facility or facilities for facilities are required.  Disposal Facility Name: Controlled Recovery, Inc. Disposal Facility Name:	Utilize Above Ground Steel Tanks or I the disposal of liquids, drilling fluids an Disposal Facility Permit Number:	d drill cuttings. Use at	tachment if more than two
Will any of the proposed closed-loop system operations an  Yes (If yes, please provide the information below)	d associated activities occur on or in area		
Required for impacted areas which will not be used for futt  Soil Backfill and Cover Design Specifications bat  Re-vegetation Plan - based upon the appropriate required Site Reclamation Plan - based upon the appropriate region.	sed upon the appropriate requirements of urements of Subsection I of 19.15.17.13	NMAC	17.13 NMAC
Operator Application Certification:  I hereby certify that the information submitted with this ap	plication is true, accurate and complete t	o the best of my knowle	edge and belief.
Name (Print): Mayte Reyes Title: Regulatory	Analyst		
Signature: VIII Q VIII	Date:	3/15/13	v.
e-mail address: <u>mreyes 1@concho.com</u> Telephone:	575-748-694 <u>5</u>		

OCD Approval: Permit Application (including closure				
OCD Representative Signature:	Approval Date: 3/21/13			
Title: DIST # Supervison	OCD Permit Number: 214/18			
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:				
9. Closure Report Regarding Waste Removal Closure For Instructions: Please indentify the facility or facilities for waste two facilities were utilized.	Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than			
Disposal Facility Name:	Disposal Facility Permit Number:			
Disposal Facility Name:	Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) \( \subseteq \text{No} \)				
Required for impacted areas which will not be used for futured Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technic				
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.				
Name (Print):	Title:			
Signature:	Date:			
e-mail address:	Telephone:			

# Design Plan Operating and Maintenance Plan Closure Plan

SRO State Unit #39H

SHL: 330' FSL & 1980' FWL of Section 34 T25S R28E BHL: 330' FNL & 1980' FWL of Section 34 T25S R28E Eddy County, New Mexico

COG Operating LLC will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

### Equipment List:

- 2- Mongoose Shale Shakers
- 1-414 Centrifuge
- 1-518 Centrifuge
- 2- Roll Off Bins w/ Tracks
- 2- 500 BBL Frac Tanks

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.