

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-015-40983								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name STALEY STATE 6. Well Number: 20								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg);"> RECEIVED MAR 21 2013 NMOCD ARTESIA </div>								
8. Name of Operator: LRE OPERATING, LLC										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		9. OGRID: 281994 11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)								
12. Location Surface: BH:	Unit Ltr O	Section 30								
Township 17-S	Range 28-E	Lot 330								
Feet from the South	Feet from the 1650	E/W Line East								
County Eddy	West									
13. Date Spudded 3/3/13	14. Date T.D. Reached 3/8/13	15. Date Drilling Rig Released 3/10/13								
16. Date Completed (Ready to Produce) 3/19/13		17. Elevations (DF and RKB, RT, GR, etc.): 3648' GR								
18. Total Measured Depth of Well 4920'	19. Plug Back Measured Depth 4861'	20. Was Directional Survey Made? Yes								
21. Type Electric and Other Logs Run Induction, Density/Neutron										
22. Producing Interval(s), of this completion - Top, Bottom, Name 3290'-3590'-Upper Yeso, 3650'-3900'- Upper Yeso, 3980'-4280' - Middle Yeso, 4330'-4660' - Lower Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24# J-55	430'								
5-1/2"	17# J-55	4908'								
		+ 650 sx C								
24. LINER RECORD		25. TUBING RECORD								
SIZE	TOP	BOTTOM								
SACKS CEMENT	SCREEN	SIZE								
DEPTH SET	PACKER SET									
	2-7/8"	4771'								
26. Perforation record (interval, size, and number) Upper Yeso: 3290'-3590', 39 holes Upper Yeso: 3650'-3900', 51 holes Middle Yeso: 3980'-4280', 43 holes Lower Yeso: 4330'-4660', 67 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3290'-3590'</td> <td>3000 gals 15% HCL; fraced w/85,744# 16/30 & 28,664# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>3650'-3900'</td> <td>3000 gals 15% HCL; fraced w/56,614# 16/30 & 19,465# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>3980'-4280'</td> <td>3000 gals 15% HCL; fraced w/61,213# 16/30 & 24,082# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3290'-3590'	3000 gals 15% HCL; fraced w/85,744# 16/30 & 28,664# 16/30 Siber prop sand in X-linked gel	3650'-3900'	3000 gals 15% HCL; fraced w/56,614# 16/30 & 19,465# 16/30 Siber prop sand in X-linked gel	3980'-4280'	3000 gals 15% HCL; fraced w/61,213# 16/30 & 24,082# 16/30 Siber prop sand in X-linked gel
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28. PRODUCTION 4330'-4660' 3300 gals 15% HCL, fraced w/63,247# 16/30 Brady & 23,277# 16/30 siber prop sand in X-linked gel										
Date First Production READY	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping									
Well Status (Prod. or Shut-in) Pumping										
Date of Test Within 30 days	Hours Tested	Choke Size								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate								
Oil - Bbl Gas - MCF Water - Bbl.	Oil - Bbl. Gas - MCF Water - Bbl.	Gas - Oil Ratio Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold										
30. Test Witnessed By: Jerry Smith										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 	Printed Name Mike Pippin	Title: Petroleum Engineer Date: 3/20/13								
E-mail Address: mike@pippinllc.com										

JP

STALEY STATE #20 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -