District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

1220 South St. Francis Dr.
Santa Fe, NM 87505

	<b>I.</b>	REQUI	EST FC	R ALL	OWABLE .	AND AUT	HO	RIZATION	TO 7	<b>TRANSP</b>	ORT
<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Nu								nber	- ·		
COG Operating LLC								229137			
2208 W.	Main St	reet						<sup>3</sup> Reason for F	ʻiling C	ode/ Effect	ive Date
Artesia, NM 88210								NW			
<sup>4</sup> API Number <sup>5</sup> Poo			Name					all	6 P	ool Code	
30 - 015-40256			Hay Hollow; Bone Spring					30215			
<sup>7</sup> Property C	<sup>8</sup> Pro	perty Name					<sup>9</sup> Well Number				
308169			SRO State Unit					31H			
II: <sup>10</sup> Su	rface Lo	ocation									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
G	4	265	28E		· . 1580	North	`	2120	]	East	Eddy
<sup>11</sup> Bottom Hole Location											
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
0	9	26S	28E		331	South		2048		East	Eddy
<sup>12</sup> Lse Code		cing Method		onnection ate	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date

## **III.** Oil and Gas Transporters

F

3/7/13

S

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	Trafigura AG 5 Houston Center 1401 McKinney – Ste 2375 Houston, TX 77010	0
241472	Southern Union Gas Services, Ltd 301 Commerce Street – Ste 700 Fort Worth, TX 76102	G
	RECEIVED	
	NMOCD ARTESIA	

## **IV. Well Completion Data**

		Ready Date 23 TD   2/3/13 16394'		<sup>24</sup> PBTD 16392'	<sup>25</sup> Perforation 8229-16340'			
<sup>27</sup> Hole Size		<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
17 1/2"		13 3/8"		375'		375 sx		
12 1/4"		9	5/8"	2440'		835 sx		
7 7/8"		5 1/2"		16394'		2720 sx (TOC @ 1710'-TS)		
		2	7/8"	7367'				

## V. Well Test Data

<sup>31</sup> Date New Oil 2/9/13 <sup>32</sup> Gas Delivery Date 3/7/13		<sup>33</sup> Test Date 3/10/13	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 440#	<sup>36</sup> Csg. Pressure 950#
<sup>37</sup> Choke Size	<sup>38</sup> Oil 1289	<sup>39</sup> Water 2227	<sup>40</sup> Gas 2209		<sup>41</sup> Test Method Flowing
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CO	onservation divis	SION
Printed name: Stormi Davis Title:				Seologist	
Regulatory Analy	st		Approval Date: 3/22/	3	
E-mail Address: sdavis@concho.c			, .		
Date: 3/20/13	Phone: 575-748-694				
Max all	mable 1309 C	BOPA)			4'1
		1		. *	