Date: 03/07/2013

Phone: 432-818-1015

State of New Mexico Minerals & Natural R

Form C-104 Revised August 1, 2011

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., A	Artesia. N	IM 88210)	E	Energy, Minerals & Natural Resource							Revised / (ugust 1, 2011	
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division				Submit one copy to appropriate District Office				
District IV 1220 South												AMENDED REPORT	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator n		d Addr	ess						² OGRID Number 873				
Apache Corpo 303 Veterans Midland TX 7	Lane S	uite 30	00					³ Reason for Filing Code/ Effective Date NW / 02/02/2013					
⁴ API Number 30-015-40391			⁵ Pool Name Cedar Lake;				Glorieta-Yeso		10	6 F	⁶ Pool Code 96831		
⁷ Property Code 308738				erty Nan	1e	Tony F	ederal			⁹ Well Number 046			
II. 10 Surface Location Ul or lot no. Section To				D	7 . 4 7 . 1	E464	Feet from the North/South Line			Feet from the East/West		Constant	
A A			nship 7S	Range Lot Idn 31E		330		North North		East/West line East		e County Eddy	
		Iole Lo											
UL or lot no.	L or lot no. Section Town		nship	Range	Lot Idn Feet from		he North/South line				/West lin	e County	
Lse Code F	Code		ethod	14 Gas Connection Date 02/02/2013		¹⁵ C-129 Pe	ermit Number	¹⁶ (C-129 Effective	Date	ate 17 C-129 Expiration Date		
III. Oil and Gas Transporters													
18 Transporter OGRID				· ¹⁹ Transporter Name and Address								²⁰ O/G/W	
4200 I			ontier Field Services LLC 00 East Skelly Drive Suite 700								<u> </u>	G	
15694	Γulsa OK 74135 Navajo Refining Co P/L Division					RECEIVED					O		
THE PROPERTY OF PARTY		PO Box 159 Artesia NM 88211					MAR 1 1 2013						
The second secon											A SET TO THE CONTRACT OF THE C		
				_	L	MMOCD	MOCD ARTESIA						
										100 A			
IV. Well Completion Data													
21 Spud Date 2		22	Ready I			²³ TD	²⁴ PBTD		²⁵ Perforation				
			/02/2013			6420'	6373'	41- C	4533'-56	300'	O' Sacks Cement		
27 Hole Size			²⁸ Casing & Tubing Size 13-3/8"					²⁹ Depth Set 376'		790 sx Class C			
17-1/2"			13-3/8						790 SX Class C				
11"			8-5/8"				3524'			1730 sx Class C			
7-7/8"		•	5-1/2"				6420'			1030 sx Class C			
Tubing			2-7/8"				5702'						
V. Well 7 31 Date New			Dolino	m. Doto	33 7	Test Date	³⁴ Test	Longt	h 35 m	a Dua		³⁶ Csg. Pressure	
02/02/201		³² Gas Delive 02/02/2				01/2013	2	•	n I	35 Tbg. Pressure		Csg. Pressure	
37 Choke Si	37 Choke Size				Water	40 Gas					41 Test Method		
42			201		74	304					Р		
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
Signature:	_					Approved by: 1.C. Mand							
Printed name: Fatima Vasquez							Title: Dist 11 Geologist						
Title: Regulatory Tech I							Approval Date: 3/27 // 3						
E-mail Address Fatima.Vasque	E-mail Address: Fatima.Vasquez@apachecorp.com							, ,					