Imam 3434         UNITED STATES         OPEN ATTACK		•	. •	•					OCD A	rtesia		۰.		•		
Interpret         Mail         Call of the second matrix         Call of the second matrix         Mail of the second matrix	Form 3160-4 (August 2007)	• • •		DEPAR BUREAU	TMENT O	F THE	INTERIO	R IT	:				OM	B No. 10	04-0137	•
In. Type of Well         © Ol Well         © Case Well         © Deter         © Plug Back         © Diff. Rever           0. Type of Completion         @ New Well         © Weak Well         © Unstate CHARLES K AFM         ?         Unst or CA Agreement Name and No.           2. Name of Operator RWI EXPCORDANC DTT / CN T312         © State Stat		WELLO	OMPLI			MPLE		EPORT		OG						
Other         7. Unit of CAPAGENES         7. Unit of CAPAGENES <th7. capagenes<="" of="" th="" unit=""> <th7. capagenes<="" of="" th="" unit=""></th7.></th7.>	la. Type of	Well 🛛	Oil Well	Gas	Well 🔲	-		÷	· .						Tribe N	lame
RNI EXPLÓRATION & PROD LLC         E-Mail: canning/risop.com         RNIX PERESEXAVE SUITE 50         Proce No. (include area code)         PAIL Work No.           3. Address         37. Address <td< td=""><td>b. Type of</td><td>Completion</td><td>_</td><td></td><td>U Work O</td><td>ver</td><td>Deepen</td><td>D Plug</td><td>Back</td><td>🗖 Diff. F</td><td>kesvr.</td><td>7. Uni</td><td>t or CA A</td><td>greemer</td><td>nt Nam</td><td>e and No.</td></td<>	b. Type of	Completion	_		U Work O	ver	Deepen	D Plug	Back	🗖 Diff. F	kesvr.	7. Uni	t or CA A	greemer	nt Nam	e and No.
OKLAHOMA CITY, OK 72112         Ph: 405-995457 CITYED         30-015-40561-00-51           4. Location of Will (Report location ceally and macconduce with Federal requirements) - MAR 2.6 2013         10         Field and Pool, or Tabloratory           At surface         SWAW 1650FNL 1650FWL         MAR 2.6 2013         11. Sec. T, R, M, or Block and Survey, or Ansol 2000           At total depth         SWAW 1650FNL 1650FWL         1650FWL         MAR 2.6 2013         11. Sec. T, R, M, or Block and Survey, or Ansol 2000           At total depth         SWAW 1650FNL 1650FWL         16. Date Completed         12. Compro Paritis         13. State 10. State 1			N & PRO	LLC E	-Mail: cahn			ES K AHN								
4. Location of Well (Report location clearly and in accordance with Federal regulatement) → CLTVE → CLTVE→ C							3a. Ph	Phone No 405-996	(include	area code	) .	9. API	Well No	30-015	5-4056	1-00-S1
At top prod interval reported below         SWMW 1650FNL         1650FVL         IMAR 2 0 2013         If are set 12208 1300 mem Mem Million 2000 or Parals           At top prod interval reported below         SWMW 1650FNL         1650FVL         Image: SWMW 1650FNL         1650FVL           14         Date Spraided         060220210         15         Date TD Reached         16         Date completed         12         Outgot or Parals         13         Site Dot Not State 2000 mem Mem Million 2000 or Parals           18         Total Depth         MD         7355         19         Plug Back TD         MD         7311         20         Depth Bindge Plug Set: MD         TVD         TVD           21         Type Electric & Other Mechanical Logs Run (Submit notype)         0         TVD         <	4. Location	of Well (Re	port locatio	n clearly an	d in accorda	ance' wit						10. Fie BR	eld and Po	ol, or E RAW	xplorat	огу —
At total depth         SWWV 1600 PNL         Double VL         NMOCD ARTESA         12 curry or Parish         13 Stree           14         Data Completed         Data Completed         Data Completed         Data Completed         12 curry or Parish         13 Stree           18         Total Depth         MD         7355         19 Plug Back T D:         MD         7311         20. Depth Bridge Plug Set         MD           17         Type Electric & Other Mechanical Logs Run (Submit cop' of each)         22. Was well cored?         Was DST (nn?)         Well (What analysis)           23         Disg mail Liner Record         (Report all atrings are in well)         Blotom         Stage Crementer         No. of Sks. & Starry Val.         Cement Top*         Amount Pulled           17 500         13.376 J-56         54.5         0         13 Stage         Stage Crementer         No. of Sks. & Starry Val.         Cement Top*         Amount Pulled           17 500         13.376 J-56         54.5         0         13 Stage         Stage Crement         No. of Sks. & Starry Val.         Cement Top*         Amount Pulled           17 500         13.376 J-55         54.5         0         13 Stage         126 Perforation Record         Packer Depth (MD)         Stage Crement         Rotal Perforation Record         Packer Depth	•								MAR 2	<b>6</b> 201	3					
08/22/2012         08/30/2012         D.k.A.         B. Redy to Prod.         3018 GL           18. Total Depth.         MD         735         19. Plug Back T.D.:         MD         7311         20. Depth Bridge Plug Set:         MD           21. Type Electric & Other Mechanical Logs Run (Submit corp) of each)         22. Was well cored?         BN o.         Depth Bridge Plug Set:         MD         Type Glumint analysis)           23. Casing and Liner Record (Report all strings set in well)         Type Of Stringther Monochant analysis         Directional Story?         BN o.         Depth Set: (MD)         Pee (Submit analysis)           23. Casing and Liner Record (Report all strings set in well)         Type of Cement Type of Cement (BBL)         Cement Top*         Amount Pulled           17.500         13.375 J-55         54.5         0         1017         850         0         0         -           7.875         5.500 N-80         17.0         0         7355         5512         72.5         2206         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -<			•			NL 1650	0F VVL	NM	OCD	ARTE	SIA	12. Co	unty or P		13.	State
18. Total Depth       MD       7355       19. Plug Back T.D.       MD       7311       20. Depth Bridge Plug Set:       MD         21. Type Electric & Other Mechanical Logs Run (Submit corp) of each)       22. Was well core?       Sin No       We (Submit analysis)         23. Type Electric & Other Mechanical Logs Run (Submit corp) of each)       22. Was well core?       Sin No       We (Submit analysis)         23. Casing and Liner Record (Report all strings set in well)       Hole Size       Size/Grade       Wt (#/h)       Top       No       We (Submit analysis)         17.500       13.375 J-55       54.5       0       1017       850       0       Cement Top*       Amount Pulled         17.500       13.375 J-55       54.5       0       1017       850       0       0       22.206         7.875       5.500 N-80       17.0       0       7355       5512       725       2206       0       0       22.206       0       0       23.276       22.06       0       0       23.276       22.06       0       0       23.276       22.06       0       0       23.276       22.06       0       0       23.276       22.06       0       0       23.276       22.06       0       0       23.276       23.276<						ched		16. Date D & 12/13	Complete A 🛛 🔀 3/2012	ed Ready to F	Prod.	17. Ele			, RT, G	L)*
GAMMARAY DENSITY NEUTRON CALIPERLOGS         Was DST nm <sup>2</sup> Directional Survey?         BNO         Pres (Submit analysis) Directional Survey?           23. Casing and Liner Record (Report all strings set in well)         Botom (MD)         Botom (MD)         Stage Cementer Depth         No. of Sks. & Slurry Vol. (BBL)         Cement Top* (BBL)         Amount Pulled           17.500         13.375 J-55         54.5         0         1017         560         0         0           7.875         5.500 N-80         17.0         0         7355         5512         725         2206         0         0           24. Tubing Record         Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)         Size         No. Holes         Perf. Status           A)         DELAWARE         5544         7094         5544 TO 5718         40 Open         0         28 TodEs (4 AND 5) C         C           C)         2.7 Acid, Fracture, Treatment, Cement Squeeze, Rtc.         Amount and Type of Material         5544 TO 6018         40 Open         0         27. Acid, Fracture, Treatment, Cement Squeeze, Rtc.         Amount and Type of Material         5544 TO 6018         40 Open         0         C         C         C         C         C         C         C         C	18. Total D	epth:		7355	19.	Plug B	ack T.D.:	MD	73	11	20. Dep	th Bridg	ge Plug Se			
Hole Size         Size/Grade         Wt. (#/rt.)         Top (MD)         Bottom (MD)         Stage Cementer Depth         No. of Sks. & Type of Cement         Stary Vol. (BBL)         Cement Top*         Amount Pulled           17.500         13.375 J-55         5.45, 6         0         1017         850         0         0           12.500         9.825 K-55         40.0         0         3385         1290         0         0           7.875         5.500 N-80         17.0         0         7365         5512         725         2208           24.         Tubing Record         1         1         1         1         1         1         1           2.875         5515         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1	GÂMM.	ARAY DEN	SITY NEU	TRON CA	LIPERLOG	copy of o	each)	•		Was	DST run?	l? X Vey? X	No	T Yes (	Submi	t analysis)
Hole Size         Size(Irrade         WL (#/T)         (MD)         (MD)         Depth         Type of Cement         (BBL)         Cement lop*         Amount Pulled           17.500         13.375 J-55         54.5         0         1017         850         0           12.500         9.625 K-55         40.0         0         3385         1290         0           7.875         5.500 N-80         17.0         0         7355         5512         725         2206           24. Tubing Record         -         -         -         -         -         -         -         -         -           25. Producing Intervals         -         26. Perforation Record         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -		Γ	· ·	×		Bot	tom Stage	Cementer	No. o	f Sks &	Slurry	Vol				
12.500         9.625 K-55         40.0         0         3385         1290         0           7.875         5.500 N-80         17.0         0         7355         5512         725         2206           24. Tubing Record		<u> </u>			(MD)	(M	D) 1		•	of Cement	(BB		Cement '	· ·	Amo	unt Pulled
24. Tubing Record       24. Tubing Record       24. Tubing Record         24. Tubing Record       25. Producing Intervals       26. Perforation Record         25. Producing Intervals       26. Perforation Record       26. Perforation Record         25. Producing Intervals       26. Perforation Record       27. S545         26. Perforation Record       26. Perforation Record       27. S544 TO 5718       40 open         30.       DELAWARE       5544       7094       5544 TO 6018       0.420       80 2 STAGES (4 AND 5) Č         C)       1       5544 TO 6018       0.420       80 2 STAGES (4 AND 5) Č       26. Perforation Record         D)       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       1       3664 TO 6018       0.420       80 2 STAGES (4 AND 5) Č         C)       1       5544 TO 7094       PUMPED 54.957 GALLONS OF SLICK WATER, BULL HEAD 7.500 GALLONS OF 15% HCL ACID, 295,918 GALLONS OF 55% HCL ACID, 295,918 GALLONS									•		-					·
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       5515       25. Profucing Intervals       26. Perforation Record       Size       No. Holes"       Perf. Status         A)       DELAWARE       5544       7094       5544 TO 5718       40       open         B)	7.875			17.0	(		7355	5512		72	5			2206		
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       5515       25. Profucing Intervals       26. Perforation Record       Size       No. Holes"       Perf. Status         A)       DELAWARE       5544       7094       5544 TO 5718       40       open         B)													<u> </u>			
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       5515       25. Profucing Intervals       26. Perforation Record       Size       No. Holes"       Perf. Status         A)       DELAWARE       5544       7094       5544 TO 5718       40       open         B)	24. Tubing	Record				<u>   .</u>		-			· . ·					· · ·
25. Producing Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       DELAWARE       5544       7094       5544 TO 5718       40 open         B)       0       5544 TO 6018       0.420       80 2 STAGES (4 AND 5) C         C)       1       5864 TO 6018       40 open         D)       6246 TO 6400       36 open         27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material         5544 TO 7094       PUMPED 54,957 GALLONS OF SLICK WATER, BULL HEAD 7,500 GALLONS OF 15% HCL ACID, 295,918 GALLONS OF         5544 TO 7094       428657 gal fluids, 624660# proppant         INTECLATIVATION         28. Production - Interval A       INTECLATIVATION         Date First Date First Date Tog, Press.         Tog, Press.       Cong Press.         Now A       St         1726/2012       24 Hr.         Site       Tog, Press.         Site <td< td=""><td></td><td></td><td></td><td>cker Depth</td><td>(MD) <u>S</u></td><td>Size</td><td>Depth Set (</td><td>MD) P</td><td>acker De</td><td>oth (MD)</td><td>Size</td><td>Dep</td><td>th Set (M</td><td>D) F</td><td>acker l</td><td>Depth (MD)</td></td<>				cker Depth	(MD) <u>S</u>	Size	Depth Set (	MD) P	acker De	oth (MD)	Size	Dep	th Set (M	D) F	acker l	Depth (MD)
A)         DELAWARE         5544         7094         5544 TO 5718         40 open           B)         5544 TO 6018         0.420         80         2 STAGES (4 AND 5) C           C)         5864 TO 6018         0.420         80         2 STAGES (4 AND 5) C           D)         5864 TO 6018         0.420         80         2 STAGES (4 AND 5) C           D)         5864 TO 6018         40         open           D)         6246 TO 6400         36         open           27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Amount and Type of Material         36         open                    Depth Interval                   28. Production - Interval A         Test         Test         Test			5515			<u> </u>	26. Perfo	ation Reco	rd							. <u></u>
B) 5544 TO 6018 0.420 80 2 STAGES (4 AND 5) C C) 5864 TO 6018 40 open D) 6246 TO 6400 36 open 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5544 TO 7094 PUMPED 54,957 GALLONS OF SLICK WATER, BULL HEAD 7,500 GALLONS OF 15% HCL ACID, 295,918 GALLONS OF 5544 TO 7094 428657 gal fluids, 624680# proppant S544 TO 7094 428657 gal fluids, 624680# proppant 28. Production - Interval A Date First Production - Interval A Date First Production - Interval B Size Thyg. 200 Press Size To g. Press. Size Tog. Press. Size Tog. Press. Size Tog. Press. Size Thyg. Press. Size Size Thyg. Press. Size Thyg. P				Тор		1.1		Perforated		0.5740	Size	· No			Perf. S	Status
D) 6246 TO 6400 36 open 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval .5544 TO 7094 PUMPED 54,957 GALLONS OF SLICK WATER, BULL HEAD 7,500 GALLONS OF 15% HCL ACID, 295,918 GALLONS OF 5544 TO 7094 428657 gal fluids, 624680# proppant FS44 TO 7094 428657 gal fluids, 624680# proppant RECLANIATION 28. Production - Interval A Date First Tested Production - Interval A Date First N/A SI 175.0 224.0 0.0 0.0 798.0 Choke The Press. Size Freduction - Interval B Date First Tested Production - Interval B Date First Tested Production - Interval B Date First Tested Production - Interval B Date First Tested Production BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL Corr. API Corr. API Corr. API Corr. API Corr. API Corr. API Production Method. MAR Corr. API Corr. API Production Method. MAR Corr. API Production Method. MAR Corr. API Production Method. MAR Corr. API Corr. API Production Method. MAR Corr. API Corr. API Production Method. MAR Corr. API Corr. API Production Method. MAR Corr. API Corr. API Corr. API Production Method. MAR Corr. API Corr. AP		DELAV			5544	///094	<u>+ · ·</u>				0.4	20			GES (	4 AND 5) (
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  .5544 TO 7094 PUMPED 54,957 GALLONS OF SLICK WATER, BULL HEAD 7,500 GALLONS OF 15% HCL ACID, 295,918 GALLONS OF  5544 TO 7094 428657 gal fluids, 624680# proppant  RECLAMIATION  28. Production - Interval A  Date First Produced  Test Tested Tested Test BBL Oil Gas Water BBL Oil Gas Oil Gas Oil Gas Water BBL Oil Gas Oil O O O O O O O O O O O O O O O O O O		<u> </u>						•	5864 T	O 6018						
Depth Interval       Amount and Type of Material         5544 TO 7094       PUMPED 54,957 GALLONS OF SLICK WATER, BULL HEAD 7,500 GALLONS OF 15% HCL ACID, 295,918 GALLONS OF         S544 TO 7094       428657 gal fluids, 624680# proppant         RECCLANTATION         28. Production - Interval A         Date First Produced       Test Date       Production       Oil Gravity       Production Method         11/26/2012       24       Oil       0.0       98.0       43.0       ELECTRIC-PUMP-SUB-SUBRFACE         Choke Stree       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       BBL       Gas: Oil       Water         Date First Date       Test       Hours       Test       Oil       Gas       Water       Gas: Oil       Water       BBL       Gas: Oil       Water       Gas: Oil       Water       Gas: Oil       Water       Sa: Oil       MCF       BBL       Gas: Oil       Water       Gas: Oil       MAR 2 3 2013       Production Method.         Production - Interval B       Test       Oil Gravity       Corr. API       MCF       BBL       Gas       Production Method.       MAR 2 3 2013       Production         Choke       Trest       Press.       Csg.	<b></b>	acture. Treat	ment: Cem	ent Squeez	e. Etc.	<u> </u>	٠		6246 T	<u>O 6400</u>		. <b>I</b>	36	open	<u>.</u>	· · · -
5544 TO 7094 428657 gal fluids, 624680# proppant         RECLANIATION         RECLANIATION         28. Production - Interval A         Date First Produced       Date Test Date       Oil Gravity Test d       Oil Gravity Corr. API       Gas Gravity       Production Method         11/26/2012       12/16/2012       24       Oil       Gas MCF       Water BBL       Gas Oil       Well Status       PTO DED FOR RECORD         N/A       S1       175.0       Test       Oil       Gas MCF       Water BBL       Gas Oil       Well Status       PTO DED FOR RECORD         N/A       S1       Test       Production       Test       Oil       Gas MCF       BBL       Oil Gravity         224.0       0       0       798.0       43.0       PTO DED FOR RECORD       N/A         N/A       S1       175.0       Test       Oil       Gas MCF       BBL       Corr. API       Mare       MAR       2.3       2013         28a. Production - Interval B       Image: Size       Test       Production       BBL       MCF       BBL       Oil Gravity       Gas Gas Oil       MAR       2.3       2013         Choke <td></td> <td></td> <td></td> <td><u>·</u></td> <td>· .</td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>				<u>·</u>	· .		•									
28. Production - Interval A         Date First Produced       Date First Date       Test Tested       Oil BBL       Oil BBL       Oil Gas       Oil Gravity Corr. API       Oil Gravity Gravity       Production Method         11/26/2012       12/16/2012       24       Oil Dit       Oil BBL       Gas MCF       Water BBL       Gas: 798.0       43.0       Production Method       ELEGTRIG-PUMP-SUB-SURFACE         Choke Size       Tbg. Press. N/A       Csg. Si       24 Hr. Test       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well'Status       EPTED FOR RECORD         Date First Produced       Test       Hours Tested       Test       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Cas Gas       Production Method.         Choke Size       Tbg. Press. Si       Csg. Si       24 Hr. Nes       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       MAR       2.3       2013         (See Instructions and spaces for additional data on reverse side)       Gas       Water Gas:Oil BL       BURE/AU UF LANU WIAINAUEMENT				<u> </u>				VATER, BU	LL HEAD	7,500 GAL	LONS OF	15% HC	L ACID, 2	95,918 (	GALLO	
Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         11/26/2012       12/16/2012       24       Oil       Gas MCF       Water BBL       Gas MCF       Gas BBL       Production       Gas Gravity       Production Method         Choke Size       Tbg. Press. Flwg       Csg. 175.0       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well?Status Production Method       ED FOR RECORD         28a. Production - Interval B       Interva												R.N.	ECL	AM	AT	ION-
Produced       Date       Tested       Production       BBL       MCF       BBL       Corr. API       Gravity       ELEGTRIC-PUMP-SUB-SURFACE         11/26/2012       12/16/2012       24       0       0.0       798.0       43.0	Date First	Test	Hours											<u>e-1</u>	3-	13
Choke Size       Tbg. Press. Flwg       Csg. Press. SI       24 Hr. T5.0       Oil BBL       Gas MCF       Water BBL       Gas.Oil Ratio       Well Status       CPTED FOR RECORD         28a. Production - Interval B       Date First Produced       Test Date       Hours Testéd       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas       Production Method.         Choke Size       Tbg. Press. Size       Csg. Flwg. Si       Csg. Press.       24 Hr. BBL       Oil BBL       Gas MCF       Water BBL       Gas:Oil BBL       Water Gas:Oil BBL       Gas:Oil BBL       Water Corr. API       Production Method.         Choke Size       Tbg. Press. Si       Csg. Press.       24 Hr. BBL       Oil BBL       Gas MCF       Water BBL       Gas:Oil BBL       Weil Status       MAR       2       2013         (See Instructions and spaces for additional data on reverse side)       BUREAU UF LAND MANAGEMENT       BUREAU UF LAND MANAGEMENT	Produced	Date	Tested		BBL	MĊF	BBL	Corr.	API					P⊎MP-S	s⊎B=S⊎	RFACE-1
28a. Production - Interval B         Date First Date       Test       Oil BBL       Gas       Water BBL       Oil Gravity Corr. API       Gas       Production Method.         Choke       Tbg. Press.       Csg.       24 Hr.       Oil BBL       Gas       Water BBL       Gas:Oil Corr. API       MAR       2 3 2013         Choke       Tbg. Press.       Press.       Rate       BBL       MCF       BBL       Gas:Oil BBL       Well Status       MCF         Size       Flwg.       Si       Press.       Rate       BBL       MCF       BBL       Ratio       Well Status       MCF         (See Instructions and spaces for additional data on reverse side)       BUR!/AU UF LAND MANAGENTENT       BUR!/AU UF LAND MANAGENTENT	Choke Size N/A	Flwg 200	Press.		BBL	MĊF	BBL	Ratio	il	日月		PTE	DFC	)RF	EC	ORD
Produced       Date       Tested       Production       BBL       MCF       BBL       Corr. API       Gravity       MAR       2.3       2013         Choke Size       Tbg. Press. Flwg. SI       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       Vell Status         (See Instructions and spaces for additional data on reverse side)       BURFAU OF LAND MANAGEMENT	28a. Produc		L	•							Γ					
Size Flwg. Press. Rate BBL MCF BBL Ratio	Date First Produced										y			3 201	3	
(See Instructions and spaces for additional data on reverse side)	Choke Size	Flwg.							a ·	Well S	Status	Ja	mo	Б		
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM R <u>EVISED ***</u> BLM REVISED **	(See Instruct ELECTRO	L ions and spa	ces for add SSION #2	itional data	on reverse : IFIED BY	side <sup>1</sup> ) THE BI	LM WELL	INFORM/	TION S	YSTEM	BUR	AU OI ARI SI				ENT
		** Bl	_M REV	ISED **	BLW RE	VISE	א א <b>BLM</b>	REVISE	:D ** B	IM RE	VISED"	* BLI	M REV	SED.	**	

28b. Prod	uction - Inter-	val C				· ·				•		•			· · · · · · · · ·
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCI		Water BBL	Oil Gravit Corr. API		Gas Gravit	y .	Production Met	od	•	· · · ·
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCI		Water BBL	Gas:Oil Ratio	•	Well S	tatus	·			• • •
28c. Prod	uction - Inter	val D					<b>I</b>			<u>.</u>	•			. • •	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL	Oil Gravit Corr. API	y 	Gas Gravit	y	Production Met	nod		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MC		Water BBL	Gas:Oil Ratio	•.	Well S	itatus	1		<u></u> ;	
	sition of Gas	Sold, usea	for fuel, vent	ed, etc.)			•			I					
- SOLI	nary of Porou	s Zones (Ir	nclude Aquife	rs): ··	i		· · ·				31 For	mation (Log)	Markers	· · · · · · · · · · · · · · · · · · ·	
Show tests,	all important including dep ecoveries.	zones of p	orosity and co	ontents there	eof: ( e.too	Cored ir I open,	itervals and flowing and	all drill-sto shut-in pr	em essures				•	1	· · · ·
	Formation		Тор	Bottom			Descriptio	ns, Conter	nts, etc.	÷		. Nan		•	Top Meas. Depth
BASE OF DELAWA			3398 3425	3425 7233			• . •		·		DE	se of Sal Laware Ne Sprinc		, ,	3398 3425 7233
		· .			•	•	•	: '				·	•		
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32. Addi	tional remarks	s (include p	olugging proc	edure):	- <b>H</b>							•			<u>.</u>
				•										·.	
•	•	•							•						
	·	· ·										•			
33. Circl	e enclosed att	achments:	• .	•									÷	<u> </u>	
1. Electrical/Mechanical Logs (1 full set req'd.)							2. Geologic	-		3. DST Report 4. Directional Survey					
5. Sundry Notice for plugging and cement verification						1	6. Core Ana	lysis		7	Other:				
34. I here	eby certify the	it the foreg	oing and attac	hed inform	ation	r is com	olete and cor	rrect as de	termined fr	om all	available	e records (see	áttacheo	l instructi	ons):
		- 		For RKI	EXI	PLORA	864 Verified TION & Pl ing by KUF	RÓD LLO	. sent to f	the Ca	rlsbad	stem. MS5379SE)	•	•	
Nam	e (please prini	) <u>CHARL</u>			•				· · ·			RY MANAG	ER		
Signa	ature	(Electro	nic Submiss	ion)				1	Date 03/06	6/2013	5		*		
57616				,			•	••				•			· · · · ·
	U.S.C. Section												ny depar	tment or a	agency
of the Ur	nited States an	iy talse, fic	cutious or trad	ulent statem	ients	or repr	esentations a	is to any n	atter with	n its ju	uisdictior	1.	· · ·		
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\*\* REVISED \*\*

## Additional data for transaction #200864 that would not fit on the form

## 26. Perforation Record, continued

Perf Interval 6246 TO 6400	Size 0.420	No. Holes	Perf Status
6467 TO 6756		58	open
6467 TO 6756 6862 TO 7094	0.420	58 44	open
6862 TO 7094	0.420	44	
			-