Submit One Copy To Appropriate District Office		of New N		(CO_{bA})	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Miner	rals and Natural Resources		WELL API NO.	Revised November 3, 2011	
District II	OIL CONSE	 ERVATION DIVISION		30-015-23581		
811 S. First St., Artesia, NM 88210 District III		outh St. Francis Dr.		5. Indicate Type of STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Sant	a Fe, NM	87505	6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505	Ì					
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS					Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATE			FOR SUCH		BEN STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas	s Well 🛛 Other		RECEIVE	8. Well Number	1	
2. Name of Operator	OVEC OPERATE	NCID	MAR 2 1 2013	9. O GRID Numb		
LEGACY RESER 3. Address of Operator	CVES OPERATI	NGLP	INCOR ADTE	IA. Pool name or	Wildcat	
PO BOX 10848,	MIDLAND, TX	79702	MOCD ARTE	PKORTH RUNYA	N RANCH; ABO	
4. Well Location						
Unit Letter F: 1980 feet fr Section 32 Township 185	om the <u>NORTH</u> S Range 23E N		1980 feet from the County EDDY	WEST_line		
			DR, RKB, RT, GR, etc.,			
entering the second second second second second	4	000' GL				
12. Check Appropriate Box to Inc	dicate Nature é	of Notice,	Report or Other D	ata 3	·	
NOTICE OF INTE		,	i i	SEQUENT REI	!	
	LUG AND ABANE HANGE PLANS	DON [REMEDIAL WOR COMMENCE DRI		ALTERING CASING ['P AND A [
	ULTIPLE COMPL		'CASING/CEMEN		,	
OTHER:		П	⊠ Location is re	eady for OCD inspe	ection after P&A	
All pits have been remediated in con			d the terms of the Ope	rator's pit permit an	d closure plan.	
Rat hole and cellar have been filledA steel marker at least 4" in diameter						
OPERATOR NAME, LEASE UNIT LETTER, SECTION, T						
PERMANENTLY STAMPEI						
☐ The location has been leveled as ne	arly as possible to	original gr	ound contour and has	been cleared of all i	unk, trash, flow lines and	
other production equipment.				•	,,	
Anchors, dead men, tie downs and r If this is a one-well lease or last rem					ted in compliance with	
OCD rules and the terms of the Operator	's pit permit and	closure plan	n. All flow lines, prod	uction equipment ar	nd junk have been removed	
from lease and well location. All metal bolts and other materials h	ave been remove	d. Portable	bases have been remo	ved. (Poured onsite	concrete bases do not have	
to be removed.)	į					
✓ All other environmental concerns h✓ Pipelines and flow lines have been a				All fluids have be	en removed from non-	
retrieved flow lines and pipelines.						
If this is a one-well lease or last rem location, except for utility's distribution		ase: all elec	strical service poles an	d lines have been re	moved from lease and well	
When all work has been completed, retu	rn this form to the	e appropriat	e District office to sch	edule an inspection		
SIGNATURE LOUIN DA	0001-	TITLE	OPERATIONS SUPI	EDINTENTENT I	TATE 03/21/2013	
SIGNATURE WOW 11	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
TYPE OR PRINT NAME <u>KEVIN BRA</u>					ONE: <u>432-689-5200</u>	
For State Use Only	Q .		1		7/./.	
APPROVED BY:	um	TITLE	C. O.		DATE 7/26//3	
APPROVED BY:		, ,	1 RELLE	195E		
	014	- / (

Yucca ST#8

NSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Canyon T. Strawn T. Atoka	T. Ojo Alamo T. Kirtland-Fruitland	T. Penn. "B"
	T. Kirtland-Fruitland	"0"
T. Atoka		T. Penn. "C"
1,110114	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Otzte
T. McKee	Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T
T. Gr. Wash	T. Morrison	T
T. Delaware Sand	T.Todilto	T
T. Bone Spring	T. Entrada	T
T. Morrow	T. Wingate	T
T. Yeso 4845	T. Chinle	T
T	T. Permian	T
T	T. Penn "A"	T
	T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Spring T. Morrow	T. Silurian T. Point Lookout T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Delaware Sand T.Todilto T. Bone Spring T. Entrada T. Morrow T. Wingate T. Yeso 4845 T. Permian

			OIL OR GAS SANDS OR ZONI
No. 1, from	to	No. 3, from	to
			to
î.		NT WATER SANDS	
Include data on rate of wate	r inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	•		
L	ITHOLOGY RECOR	RD (Attach additional sheet	if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			:			:		,
			:			:		
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			· ·					RECEIVED
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