

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-04047
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 310424
7. Lease Name or Unit Agreement Name Burnham Grayburg San Andres Unit Tract 2
8. Well Number #003
9. OGRID Number 291993
10. Pool name or Wildcat Square Lake; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator BOAZ ENERGY LLC
3. Address of Operator PO BOX 50595, MIDLAND, TEXAS 79710
4. Well Location Unit Letter <u>1</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>17S</u> Range <u>30E</u> NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3773 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Boaz Energy intends to re-perforate the Grayburg from 2820 to 2895, 2900 to 2990 and 3000 to 3085; then treat with 15% HCL acid and fracture stimulate with 88,200 gals of slick water and 36,750# lbs of 20/40 sand.

Boaz Energy also intends to re-perforate the San-Andres from 3180 to 3220; then treat with 15% HCL acid and fracture stimulate with 88,200 gals of slick water and 36,750# lbs of 20/40 sand.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Operations Engineer

DATE: 21-Mar-2013

Type or print name:

Joel Hale

E-mail address:

JHale@Boazenergy.com

PHONE:

492-253-7074

For State Use Only

APPROVED BY:

TITLE

DATE

3/26/2013

Conditions of Approval (if any):

Lease : Burnham Grayburg San Andres Unit Date: 3/20/2013
Well Number: 2-3 Sec: 2 API #: 30-015-04047
Well Location: 1980' FSL & 660' FEL TwN : 17S Range: 30E

Surface Casing Size: 8-5/8" Weight: 28 Date Set: 10/14/1944
Depth set : 582 Sx of Cement : 50 TOC :

Production Casing Size : 7" Weight: 20 Date Set: 10/14/1944
Depth set : 2422 Sx of Cement : 50 TOC :

Liner Casing Size: 4-1/2" Weight: 10.5 Date Set: 12/72
Top : 2379 Bottom: 3227' Sx Cement : 230 TOC : 2360

Perforations : Metex: 2910'-2968'
Premier: 3046'-3080'
Lovington: 3198'-3210'

Total # of Holes : Hole Size:

Initial Stimulation: 120 qts Nitro from 3029-3061 (OH)
Date: 10/2/1944

Initial Potential : BOPD: 100 MCFPD: BWPD:
Date: 10/18/1944 Method: pumping

Subsequent Stimulation: Frac w/ 80000gal gel water and 65000# sand
Date: 12/28/1972 20 BOPD (0before)

Elevations: GL 3773 KB DF
Total Depth: TD 3230 PBTD
12/72 Clean out to 3230' Set liner, perforate and treat

Last Well Test: ##### 9/79: 30 oil / 30 water ---- 12/25/79: 72 oil / 97 water
2.01 BOPD/14.5 BWPD 1/5/12 - bail to 3225

Lease : Burnham Grayburg San Andres Unit Date: 3/20/2013
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Liner Casing Size: 4-1/2" Weight: 10.5 Date Set: 12/72
Top : 2379 Bottom: 3227' Sx Cement : 230 TOC : 2360

Proposed Perforations : Loco Hills: 2820'-2895'
Metex: 2900'-2990'
Premier: 3000'-3085'
Lovington: 3180'-3220'

Total # of Holes : Hole Size:

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