

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED

MAR 25 2013 1220

OIL CONSERVATION DIVISION

South St. Francis Dr.
Santa Fe, NM 87505

NMOC D ARTESIA

WELL API NO.

30-015-04048

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

310424

7. Lease Name or Unit Agreement Name

Burnham Grayburg San Andres Unit
Tract 6

8. Well Number

#002A

9. OGRID Number

291993

10. Pool name or Wildcat

Square Lake; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BOAZ ENERGY LLC

3. Address of Operator

PO BOX 50595, MIDLAND, TEXAS 79710

4. Well Location

Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line

Section 2 Township 17S Range 30E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3745 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Queen Completion and Test ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Boaz Energy intends to set CIBP above Grayburg and perforate the Queen from 2340 to 2370; treat with acid and fracture stimulate with 100,000 gals and 50,000# lbs of sand.

After Completion, Boaz will test well to determine economic potential and decide if well will be returned to injection or production status.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Operations Engineer

DATE: 21-Mar-2013

Type or print name: Joel Hale

E-mail address: JHale@Boazenergy.com

PHONE: 492-253-7074

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Lease : BURNHAM GRAYBURG SAN ANDRES UNIT Date: 1/15/09
Well Number: 6-2 Sec: 2 County: EDDY API #: 30-015-04048
Well Location: 660' FSL & 1980' FWL' Twn : 17S Range: 30E

Status: Burnham Water Flood Injector

Surface Casing Size: 8-5/8" Weight: 28 Date Set: 12/18/44
Depth set : 560 Sx of Cement : 50 TOC : _____

Production Casing Size : 7" Weight: 20 Date Set: 12/18/1944
Depth set : 2415 Sx of Cement : 50 TOC : _____

Liner Casing Size: 4-1/2" Weight: 10.5 Date Set: 12/20/72
Top : 2334 Bottom: 3187 Sx of Cement : 400

Perforations : 2930'-2940';
2954'-2958'; 2970'-2974'
3032'-3044'; 3184'-3188'

Total # of Holes : _____ Hole Size: 8"

Initial Stimulation: _____
Date: _____

Initial Potential : BOPD: _____ MCFPD: _____ BWPD: _____
Date: _____ Method: _____

Elevations: GL 3745 KB _____ DF _____
Total Depth: TD 3208' PBTD 3197'
2-28-47 Deepen to 3208'; 12-20-72 Clean out, ran 4-1/2" liner
5-13-74 Commenced water injection, 10-8-03 Repair 7" casing
8-19-04 Return to water injection

Lease :

Well Number:

Well Location:

BURNHAM GRAYBURG SAN ANDRES UNIT

6-2

Sec:

2

County: EDDY

API #: 30-015-04048

Twn : 17S

Range: 30E

Date: 3/21/2013

Status: Burnham Water Flood Injector

Surface Casing Size: 8-5/8" Weight: 28 Date Set: 12/18/44

Depth set : 560 Sx of Cement : 50 TOC :

Production Casing Size : 7" Weight: 20 Date Set: 12/18/1944

Depth set : 2415 Sx of Cement : 50 TOC :

Liner Casing Size: 4-1/2" Weight: 10.5 Date Set: 12/20/72

Top : 2334 Bottom: 3187 Sx of Cement : 400

Perforations : 2340'-2370'

Total # of Holes : Hole Size: 8"

CIBP Location: 2850'

Initial Stimulation:

Date:

Initial Potential : BOPD: MCFPD: BWPD:

Date: Method:

Elevations: GL 3745 KB DF

Total Depth: TD 3208' PBTD 3197'

2-28-47 Deepen to 3208'; 12-20-72 Clean out, ran 4-1/2" liner

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