Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | No. NMNM120895 If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. | | | |
|--|--|---|--|---|---|---------------------------------------|---------------------|--|
| | | | | | | | | |
| 2. Name of Operator Contact: BRIAN MAIORINO COG PRODUCTION LLC E-Mail: bmaiorino@concho.com | | | | | 9. API Well No. 30-015-36776-00 | 9. API Well No. 30-015-36776-00-S1 | | |
| 3a. Address 3b. Phone No. 2208 W MAIN STREET Ph: 432-22 ARTESIA, NM 88210 88210 | | | (include area code) 1-0467 | ode) 10. Field and Pool, or Exploratory CORRAL DRAW | | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | 11. County or Parish, a | and State | | |
| Sec 23 T25S R29E NWNW 990FNL 560FWL 32.120049 N Lat, 103.961926 W Lon | | | | | EDDY COUNTY | EDDY COUNTY, NM | | |
| 12. CHECK APPE | ROPRIATE BOX(ES) TO | DINDICATE | NATURE OF N | OTICE, | REPORT, OR OTHER | R DATA | | |
| TYPE OF SUBMISSION TYPE OF ACTION | | | | | | | | |
| ⋈ Notice of Intent | ☐ Acidize | ☐ Deep | □ Deepen | | ☐ Production (Start/Resume) | | □ Water Shut-Off | |
| <u> </u> | ☐ Alter Casing | ☐ Frac | ☐ Fracture Treat | | □ Reclamation | | □ Well Integrity | |
| ☐ Subsequent Report | sequent Report | | ☐ New Construction | | ☐ Recomplete | | | |
| ☐ Final Abandonment Notice | ☐ Change Plans | 🗖 Plug | □ Plug and Abandon | | □ Temporarily Abandon | | and/or Flari | |
| | ☐ Convert to Injection | 🗖 Plug | Plug Back | | er Disposal | ng . | | |
| Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG Operating LLC respectful Patron 23 Federal 1H Battery UL D Sec 23, T25S, R29E # of wells into battery: 1, API # 75 oil, 1500 Gas Requesting from 2/22/2013 to Due to DCP gas curtailment | operations. If the operation reandonment Notices shall be fil nal inspection.) Illy request to flare at the \$\frac{4}{30-015-36776}\$ \$\frac{4}{22/2013}\$ | sults in a multiple ed only after all r | e completion or recorequirements, including tral tank battery. | npletion ir | n a new interval, a Form 3160 | 3/27 | filed once ator has | |
| | Electronic Submission # | RODUCTION L | LC, sent to the Ca | arlsbad | | | | |
| Name (Printed/Typed) BRIAN MAIORINO Title AUTHORIZED RE | | | | | EPRESENTATIVE | | | |
| Signature (Electronic S | Submission) | | Date 02/22/20 |)[3]. | ADDDOVED | | <u> </u> | |
| | THIS SPACE FO | OR FEDERA | L OR STATE (| FFICE | PELKOAFF | | | |
| Approved By JERRY BLAKLEY Conditions of approval, if any, are attached certify that the applicant holds legal or each which would entitle the applicant to conduct the conduction of the conduct | hitable time to those rights in that operations thereon. U.S.C. Section 1212, make it a | e sabject lease crime for any pe | | | MAR 1 5 2013 REALL OF LAND, MANAGE CARESBAD FIELD-OFFIC | MEN T | e United | |
| States any false, fictitious or fraudulent | statements or representations as | s to any matter wi | illin its jurisdiction. | | | | | |

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

COG Operating LLC Patron 23 Federal #1H NM120895

3/15/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.