State of New Mexico Office RECEIVED State of New Mexico Office RECEIVED State of New Mexico	Form C-103
The property of the property o	Revised August 1, 201
1625 N. French Dr., Hobbs, NM 88240 2 1 2013 District II - (575) 748-1283 MAR 2 1 2013	WELL API NO. 30-015-40186
811 S. First St., Artesia NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6 REMOCD ARTES!A 220 South St. Francis Dr. 1000 Rio Brazos Rd., Aziec, NM 874-10	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-3459
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Southland Royalty APM State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	5H
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Turkey Track; Bone Spring
	Turkey Hack, Bolle Spring
4. Well Location Unit Letter M: 200 feet from the South line and	500 feet from the West line
	660 feet from the West line
Section 24 Township 19S Range 29E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3327'GR	
12. Check Appropriate Box to Indicate Nature of Notice, R	eport or Other Data
NOTICE OF INTENTION TO	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	, —
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	<u></u>
DOWNHOLE COMMINGLE	
OTHER: OTHER: Producti	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	e Completions. Attach wendore diagram of
proposed completion of recompletion.	
3/1/13 – Drilled to 7578' KOP and continued drilling directionally.	
3/4/13 – Drilled to 8400' and reduced hole to 8-1/2" and continued drilling.	
3/10/13 – Reached TD 8-1/2" hole to 12,582' at 6:30 PM. 3/12/13 – Set 5-1/2" 17# P-110 buttress casing at 12,579'. Stage tool at 3901'. Crossover a	ot 7264' DV tool at 7409' Crassover at
7410'. Float collar at 12,531'. Cemented stage 1 with 920 sx TXI Liteweight + 0.2% D046	
+ 0.8% D800 (yld 1.82, wt 13). Circulated 216 sx to half round. Cemented stage 2 with 49	
D020 + 5% D044 + 0.2% D046 + 0.125#/sx D130 (yld 2.06, wt 12.6). Tailed in with 180 s	
+ 5% D044 + 0.2% D046 + 0.1% D065 + 0.125#/sx D130 + 0.02% D177 (yld 1.36, wt 14.2	
Cemented stage 3 with 410 sx 35:65:6 Poz "C" + 0.1% D013 + 6% D020 + 5% D044 + 0.2 12.6). Tailed in with 180 sx 50/50 Poz "C" + 1% D020 + 5% D044 + 0.2% D046 + 0.1% I	
12.0). Tailed in with 180 \$x 30/30 FOZ C + 1/8 DO20 + 3/8 DO44 + 0.2/8 D040 + 0.1/8 L	9003 (ylu 1.40, wt 14.2). Est 100 at 107.
Spud Date: Rig Release Date:	2/12/12
2/5/13 Refease Bate.	3/13/13
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
The state of the s	
SIGNATURE TITLE Regulatory Reporting Super	<u>visor</u> DATE <u>March 20, 2013</u>
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.co	om PHONE:575-748-4168_
For State Use Only	
	2/12/2
APPROVED BY: NOOL TITLE DIST PS GREWA	DATE 3/21/13
Conditions of Approval (if any):	r