Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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MAR 1 9 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to repense an abandoned well. Use form 3160-3 (APD) for such proposals ARTESIA

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires. July 31, 2010
5.	Lease Serial No. NMNM2747

abandoned wel	l. Use form 3160-	-3 (APD) for súch-p	roposals ARTI	ESIA	6. If Indian, Allottee or	Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well					8. Well Name and No.			
☑ Oil Well ☐ Gas Well ☐ Oth					JACKSON B 57			
2. Name of Operator BURNETT OIL COMPANY IN		ontact: LESLIE M GA rvis@burnettoil.com	ARVIS		9. API Well No. 30-015-41003-00-X1			
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326			10. Field and Pool, or Exploratory LOCO HILLS				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Des	cription)			11. County or Parish, and State			
Sec 1 T17S R30E NWSW 221	OFSL 330FWL				EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO INDICATE	NATURE OF N	OTICE, REI	PORT, OR OTHER	DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Productio	n (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamat	ion	■ Well Integrity		
Subsequent Report	□ Casing Repai	r 🔲 New	Construction	☐ Recomple	ete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug		□ Temporarily Abandon		Drilling Operations		
	☐ Convert to Injection ☐ Plug		Back	■ Water Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 2/22/13 - NOTIFIED TERRY W/BLM OF PROGRESS & CMT TOP 10:00 AM 2/21/13, SET 7 PLUGS, 400 SX PREM PLUS + 2% CACL2 @ 14.8#, CIRC 5 BBLS CMT TO SFC, PLUG DN 1:45 AM, 2/22/13.								
2/23/13 - TEST CSG 1075#, T 400 SXS & TEST @ 7:00 AM	TEST OK. NOTIFIE 2/22/13, NO BLM	 ED BLM (PHONE OF REP PRESENT.	TOP OUT W/ 1	", CIRC 5 BB	LS CMT W 7 PLUC	SS		
2/28/13 TD: 6,099?.		Accepted for record NMOCD Albado 3/77/13						
3/1/13 - RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA (LOG DEPTH 6093'). RUN 143 JTS 7", 23#, J-55, LTC CSG TOTAL 6104.88' SET @ 6099', FC @ 6060', DV TOOL @ 2837', MJ T 4493'-4517', MJ 3471'-3494'. CMT 1ST STAGE W 500 SXS (114 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2								
14. I hereby certify that the foregoing is	Electronic Submis	ssion #200485 verifie			System			
Con		RNETT OIL COMPAN or processing by KUI			KMS5292SE)			
Name (Printed/Typed) LESLIE M				ATORY COO	•			
Signature (Electronic S	Submission)		Date 03/04/20	013				
	THIS SPA	CE FOR FEDERA	L OR STATE	OFFICE US	E			
Approved By ACCEPT		JAMES A AMOS TitleSUPERVISOR EPS			Date 03/16/2013			
Conditions of approval, if any, are attache sertify that the applicant holds legal or equivilent to conduct the applicant the applicant to conduct the applicant to the applicant to conduct the applicant the		Office Carlobac	٠					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #200485 that would not fit on the form

32. Additional remarks, continued

LB/GAL & 5.58 GAL H20 SX TO YIELD 1.28 CUFT SX. CIRC 20 BBLS CMT TO SURFACE 1ST STAGE.

3/2/13 - RR 2:00 AM, 03/02/13. NOTIFIED PAUL W/ BLM OF RUNNING & CEMENTING PRODUCTION CSG @ 13:15 PM 2/28/2013. CMT 2ND STAGE W 1100 SXS (366 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.87 CUFT SX FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35 CUFT SX. CIRC 46 BBLS, 148 SXS CMT TO SURF 2ND STAGE.